

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	
Caulkins Oil Company	
Address	
P.O. Box 780 Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner _____**RECEIVED**
AUG 13 1984
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Breech "E"	58-M	Basin Dakota	State, Federal or Fee Federal	NM 03551
Location				
Unit Letter	P	990 Feet From The	South	1120 Feet From The
Line of Section	3	Township	26 North	Range 6 West
			NMPM	Rio Arriba
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Giant Refinery Co.	P.O. Box 256 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	3	26N	6W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	6-10-84	Date Compl. Ready to Prod.	7-24-84	Total Depth	7600'	P.B.T.D.	7600'		
Elevations (DF, RKB, RT, GR, etc.)	6587' Gr.	Name of Producing Formation	Dakota	Top Oil/Gas Pay	7264'	Tubing Depth	7380'		
Perforations	7278', 7302', 7316', 7404', 7410', 7418', 7472', 7476', 7480', 7493', 7500' & 7506'							Depth Casing Shoe	7600'
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		390'		250 sacks (295 Cu. Ft.)			
7 7/8"		5 1/2"		7600'		1350 sacks (2086 Cu. Ft.)			
		1 1/2"		7380'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,260	3 Hours		
Testing Method (pucc, back pr.)	Tubing Pressure (Short-12)	Casing Pressure (Short-12)	Choke Size
Back Pressure	1,242	PKR	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Vergara
(Signature)
Superintendent
(Title)
8-8-84
(Date)

9-7-84
OIL CONSERVATION DIVISION
SEP 07 1984
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 2
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☐

Other (Please explain)

RECEIVED
AUG 13 1984
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech E	Well No. 58-M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03551
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1120</u> Feet From The <u>East</u> Line of Section <u>3</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refinery Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 3	Twp. 26N	Rgn. 6W
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 6-10-84	Date Compl. Ready to Prod. 7-24-84		Total Depth 7600'		P.B.T.D. 7600'			
Elevations (DF, RKB, RT, GR, etc.) 6587' Gr.	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4756'		Tubing Depth 5580' 5500'			
Perforations 5198', 5226', 5288', 5304', 5339', 5375', 5396', 5415', 5446', 5478' and 5490'					Depth Casing Shoe 7600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		390'		250 sacks (295 Cu. Ft.)			
7 7/8"	5 1/2"		7600'		1350 sacks (2086 Cu. Ft.)			
	1 1/4"		5580' 5500'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of leak oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,713	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 1,112	Casing Pressure (Shut-In) 1,161	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Perquin
(Signature)
Superintendent
(Title)
8-8-84
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 07 1984BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

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