rorm approved.

Form 3160-5 (November 1983)	DEBART	UNITED ST	TATES	SUBMIT IN TRIPLICATE*  (Other instructions of re- verse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.		
Formerly 9-331)		AU OF LAND N			NM 03354	and segial no.	
		<del></del>			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
Oo not use this	DRY NO	TICES AND  onais to drill or to CATION FOR PERM	REPORTS ( deepen or plug b MIT—" for such p	ON WELLS ack to a different reservoir. oposais.)			
1.					7. UNIT AGREEMENT N	AME	
OIL GAS WELL	X OTHER						
2. NAME OF OPERATOR					8. FARM OR LEASE NA		
Caulkins Oil Company					Breech "C"		
3. ADDRESS OF OPERATOR					9. WELL NO.		
P.O. Box 780 Farmington, New Mexico					244-E		
See also space 17 belo At surface		Blanco Mesa Verde-Basin Dako					
At surface		11. SEC., T., B., M., OR BLK. AND					
10901	From Ma	st and 1520	From Nort	-h	SURVEY OR AREA		
1090	LIOU WE	st and 1520	FIOM NOT	-11	Section 14, 2	6 North 6 West	
11. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					1 13. STATE	
			660	)5 Gr.	Rio Arriba	New Mexico	
16.	Cl   A				):L D	<del></del>	
			to indicate in	ature of Notice, Report, or C			
N	OTICE OF INTE	NTION TO:		SUBSEQU	JENT REPORT OF:		
TEST WATER SHUT-OF	r <b>y</b>	PULL OR ALTER CA	SING	WATER SHUT-OFF X	REPAIRING	WELL	
PRACTURE TREAT		MULTIPLE COMPLE	TE	PRACTUBE TREATMENT	ALTERING C	ASING	
SHOOT OR ACIDIZE		ABANDON*	<u> </u>	SHOOTING OR ACIDIZING	ABANDONME	NT*	
REPAIR WELL	<u></u>	CHANGE PLANS		(Other) Report results	of multiple completion	on Well	
(Other)				Completion or Recompl	letion Report and Log fo	rm.)	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	well is direct	ERATIONS (Clearly ionally drilled, give	state all pertinen e subsurface locat	t details, and give pertinent dates, ions and measured and true vertice	including estimated da al depths for all marker	te of starting any s and zones perti-	
- 1 1	75751	5 10 0/		* * L	ECEIVE	, D	
Rea <b>c</b> hed TD	/3/3	3-10-84			JUN 1 8 1984	Companie	
Pan new 5	1/2" 7-5	5 Smle Ard	thd Casing	as tollows: AUGHAL.			
Rati tiew 5	1,2 3 3.	J SMIID OIG	ciid Cabing	Manage Manage	OF LAND NOTHER	SENT	
0' to 973'		5 1/2"	17#	J-55 Smils 8rd thd L		REA	
973' to 6539'		5 1/2"	15.5#	J-55 Smls 8rd thd S	T&C 🐠 🍪 🙉		
6539 <b>'</b> to 7	575 <b>'</b>	5 1/2"	1 <i>7#</i>	J-55 Smls 8rd thd S	T&C 🐧 🐫 🦫		
					N 4/10 3		
Stage Tool	No. $1 s$	et at 5574!	. Stage To	ool No. 2 set at 3401	'· <b>\</b>		
			•				
Cement Bas	kets at	572 <b>1'</b> and 3	521'.		<i>P</i> **	S. J. Carlotte and	
Centralizers on Casing at following Points:					1944 - 1955 - 19	· · · · · · · · · · · · · · · · · · ·	
75711 7/07	1 7/501	フムムムモーフムハエモ	72151 727	2',7228',7184',7141',	70081 70551 54	77   559/1	
5539,7467	,7436°, 51,5472°,	5431',5391'	,7313 ,727. ,5354 <sup>1</sup> ,531.	2',5268',3445' and 33	61'.	77 ,5594 ,	
·		·					
Cemented 5	1/2" Ca	sing in thr	ee (3) Sta	ges.			
(Over)							
18. I hereby certify that	the foregoing	is true and correct	ŧ				
SIGNED Cher	les E.C	Jergue	TITLE	Superintendent	DATE6-	11-84	
(This space for Feder	al or State of	ice pse)		ACCEPTE	D FOR RECORD		
APPROVED BY			TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:				JUN 28 1984			

\*See Instructions on Reverse Side RV

FARMINGTON RESOURCE AREA

First Stage thru shoe at 7575' with 250 sacks (412.5Cu.Ft.) Light weigh 5 Plus 4% Gel, 12 1/4# Gilsonite per sack. Followed by 100 sacks (118Cu.Ft.) Neat Cement. Plug down 7:45 PM 6-9-84.

Second Stage cemented thru Stage Tool set at 5574 with 250 sacks (412.5 Cu.Ft.) Light weigh 5 Plus 4% Gel, 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 8:50 PM 6-9-84.

Thrid Stage cemented thru Stage Tool set at 3401 with 550 sacks (907.5 Cu.Ft.) Light weigh 5 Plus 4% Gel and  $12\ 1/4\#$  Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 11:45 PM 6-9-84.

Cement circulated on all three Stages.

Approx 5 bbls. slurry on first stage. Approx 2 bbls. slurry on second stage. Approx 7 bbls. slurry on third stage.