ENERGY AND MINERALS DEPARTMENT

PO. 80 (90148 944	41440]	
DISTRIBUTI	0 m		_
SAMTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			_
TRAMSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	KI		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATO	GAS DA	AUTHORIZATION TO TRA	AND UNSPORT OIL AND NA	TURAL GAS		
Address		Caulkins Oil Company		1	300	
		2.0 Box 780 Farmington, N	ew Mexico 87499		RECEI	EM
New Well) for tiling (Check prop	change in Transporter of:		ese explain)	AUCARA	- (U)
Recomple	tion		Gas.		AUG 1 3 198	4
Change in	Ownership	Casinghead Gas Co	ndensate-		OIL CON. D)IV
If change and addre	of ownership give ne ss of previous owner			·	DIST. 3	
II. DESCRIE	PTION OF WELL A	IND LEASE				
Lease Na	Breech C	Well No. Pool Name, Including		Kind of Leas State, Feder		Lease No
Location Unit Le	nterE;	1520 Feet From The North		•	Federal	NM_0335
	Section 14	Township 26 North Range	6 11	Feet From	io Arriba	
IL DESIGNA	TION OF TRANSP	ORTER OF OIL AND NATURAL		M, D		County
Nemeroi A	utherized Transporter o	i OII or Condensate V	Address (Give address		ned copy of this form is	to be sent)
Name of A	iant Refinery (i Casingheat Gas ar Dry Gas X	P.O. Box 256 Farmington, New Mexico			
	Sas Company of		1508 Pacific	Ave. Dall	as, Texas	to oe sens)
	inces oil or ilquide, on of tanks.	E 14 26N: 6W	1s gas actually connec	ted? Wh	en.	
If this prod V. COMPLE	nction is commingled	with that from any other lease or poo	l, give commingling orde	r number:		
Design	ate Type of Compl	etion: — (X) OII Well Gas Well X	New Well Workovec	Deepen	Plug Back Same Res	Pr. DHL Rest
Date Spuide	5-23-84	Date Compl. Ready to Prod. 7-25-84	Total Depth.	751	P.B.T.D.	<u></u>
1	DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oti/Gas Pay	(3)	7575 Tubing Depth	
Periorations	-	Dakota	7296		7366 Depth Casing Shoe	
7296,	,7321 ', 7335 ' ,74	23',7426',7430',7435',746	5',7468',7493' an	d 7539'	7575	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
	1,'4"	9 5/8"	412		215 sacks(254	Cu.Ft.)
	7/8"	5 1/2" 1 1/2"	7575 73 6		1350 sacks(20)86 Cu.Ft.
			34			
OIL WELL	<u> </u>	FOR ALLOWABLE (Test must be able for this d	sfeer recovery of some velu opsis or besfor full 24 hours	no of lood oil a	nd must be equal to ar e	seed top allow
Deter First N	ew Oil Run To Tonks	Date of Teet	Promoting Method (Flow	, pump, gas lift	, etc.)	
Length of Te	ret	Tubing Pressure	Casing Pressure		Chore Size	
Actual Prod.	During Teet	Cii-Shis.	Water-Bhis.		Gas-MCF	
GAS WELL		1				·
	Test-MCF/D	Length of Teet	Bbis- Candensette/MMCF	•	Gravity of Consensate	
Testing Meth	680	3 Hours Tubing Pressure (Shat-in)	Casing Pressure (Shat-	4=\	Choice Size	
	ack Pressure	842	PKR	-	3 // 11	
CERTIFICA	ATE OF COMPLIA	NCE	9-17-84 OIL CO	INSERVATIO	ON DIVISION	
Division hav	e been complied wit	regulations of the Oil Conservation th and that the information given	APPROVED	SE	<u> P. U. (. 1984.</u> 1	
above is true	and complete to the	the best of my knowledge and belief.	BY		d by FRANK T CHAVE	7
. /			TITLE SUPERVISOR DISTRICT # 3			
<u> </u>	Sign English	12 1 12 121 1	1		mpliance with RULE ole for a newly drilled	
		,	well, this form must been taken on the we	be accompanie	ed by a tabulation of	the deviation
	Superintendent (Tule)			his form must	be filled out complete	sly for allow-
	8-10-84	ate;		ctions T. II	III and VI for change	e of owner,
	, 5	,			e filed for each peo	

Form C-104 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

	I Iveo	
DISTRIBUT	O#	
SANTA FE		
FILE		
U.S.G.L.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE .	\neg

OIL CONSERVATION DIVISION P. Q. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL GAS OPERATOR		OR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS		
Operator Operator					
Address Cau	kins Oil Company			- वार जि	
P.O.	Box 780, Farmington, Ne		OF C	ELAE	
Reason(s) for filing (Check proper bo. New Well	Change in Transporter of:	Other (Please	expl		
Recompletion	CII Dry G	ias.	UU AUG	131984	
Change in Ownership	Casinghead Gas Conde	ensate-		ON DIV.	
If change of ownership give name and address of previous owner			OIL	ON DIV.	
DESCRIPTION OF WELL AND					
Breech "C"	Well No. Pool Name, including in 244-E Blanco Mesa		Kind of Lease State, Federal or Federal	Lease No.	
Location			·	Federal NM 03354	
Unit Letter E : 152	O Feet From The North Li	ne and 1090	Feet From The	West	
Line of Section 14 To	waship 26 North Range	6 West , NMPM.	Rio Ar	riba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			7	
Giant Refinery Co.	a commente M	l l		rofthis form is to be sent) New Mexico 87499	
Name of Authorized Transporter of Car	singness Gas. ar Dry Gas.	Address (Give address to	which approved cop	r of this form is to be sens;	
Gas Company of New Mexi	Unit Sec. Twp. Rgs.	1508 Pacific	Ave, Dallas,	Texas	
If well produces oil or liquids, give location of tanks.	E 14 26N 6W	No	d? When		
If this production is comminged with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on — (X)	New Well Workover	Deepen Plug:	Some Res'v. Diff. Res'v	
Octo-Spudded	Date Compl. Ready to Prod.	X Total Depth		.p.	
5 -2 3-84	7 -2 5-84	7575 '		7575 '	
Eleverone (DF, RKB, RT, GR, etc.) 6605 Gr.	Name of Producing Formation	Top OIL/Gas Pay		y Depth	
Perforations	Mesa Verde	<u> 4824 ¹</u>		5479 Depth: Casing Shoe	
4824',5276',5288',5294'	,5298',5334',5358',5370'		54441	7575'	
HOLESIZE	CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEMENT	
12 1/4"	9 5/8"	412'	215	215 sacks(254 Cu.Ft.) 1350 sacks(2086 Cu.Ft.)	
7 7/8"	5 1/2" 1 1/4"	7575 ' 5479 '	1350		
TEST DATA AND REQUEST FO	PATTOWART E				
OIL WELL	able for this de	pek or be for full 24 hours)		be equal to or exceed top allow	
Dato First New Oil Rus: To Tanks.	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure -	Choke	Size	
Actual Prod. During Test	On-gar-	Wester-Blue-	Gas-MCF		
GAS WELL Actual Prod. Teet-MCF/D	Langth of Test	Bbis. Condensets/AMCF	Gravit	r of Concensate	
1,076	3 Hours				
Teating Method (puot, back pr.) Back Pressure	Tubing Processe (Shet-in) 760	Casing Pressure (Shee-1	≥) Choice	3/4"	
CERTIFICATE OF COMPLIANC		OIL CO	VSERVATION D		
		7-7-84	VSESYATION P	1984	
hereby certify that the rules and re- livision have been complied with a	and that the information given	APPROVEDOri	iginal Signed by FRA	ANK T. CHAVEZ	
have is true and complete to the	best of my knowledge and belief.	9 T		R DISTRICT # 3	
		TITLE			
Signan	ruic-			co with RULE 1104. a newly drilled or deepened	
	re)		e accompanied by	a tabulation of the deviation	
Superintendent (Title	, 		is form must be fill	ed out completely for allow-	
8-10-84		Fill out only Sec	tions I. II. III. an	d VI for changes of owner,	
(Date	,		•	er such change of condition. d for each pool in multiply	