,					
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease		
				NMNM-03554	
			6. If Indian, Allottee or Tribe Name		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION POR PERMIT" for such proposals)			7. Unit Agreement Name		
reservoil. Vee arraidation to read a ref executive reservoir.					
1. Oil Well [] Gas Well [] Other []			8. Well Name and No.		
GAS WELL 2. Name of Operator:			BREECH "C" 244-E		
Caulkins Oil Company			9. API Well No. 30-039-23428-00-D1		
3. Address of Operator: (505) 632-1544			10. Field and Pool, Exploratory Area		
P.O. Box 340, Bloomfield, NM 87413			BASIN DAKOTA, MESA VERDE		
4. Location of Well 'Pootage, Sec., Twp., Rge.)			11. Country or Parish, State		
1520' F/N 1090' F/W, ESEC. 14-26N-6W			Rio Arriba Co., New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION				PE OF ACTION	
[X] Notice of Intent		[] Abandonment DEGEUVE phange of Plans			
[] Subsequent Report		JUN 2 0 1937 Dew Construction Non-Routine Practuring			
[] Pinal Abandonment Notice		Casing Repair Altering Casing OLL CONO Division to Injection Other Commingle Well Division & [] Dispose Water			
17. Describe Proposed or Completed Operations:					
6-3-97	It is our intention to downhole commingle Basin Dakota and Blanco Mesa Verde zones in this well.				
	New Mexico Oil Conservation Division approved commingling of this well by Order # DHC-659.				
		Oil % Gas	8	S 50	
	Mesa Verde Basin Dakota	20% 14% 80% 86%			
Pull and salvage 1 1/4" tubing from Mesa Verde zone.					
T.O.H. with 1 1/2" Dakota tubing and Model R-3 packer.					
Continued on page 2.			<u> </u>		
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5					
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT					
SIGNED: ROBERT L. VERQUER TITLE: Superintendent DATE: 06/04/97 ROBERT L. VERQUER					
RID. I a local					
APPROVED BY: /S/ Duane W. Spences TITLE: DATE: D					
CONDITIONS OF APPROVAL. IF ANY					

Caulkins Oil Company Sundry Notice Breech "C" 244-E June 4, 1997 Page 2

T.I.H. and land 1 1/2" tubing at approximately 7450' with packer set at approximately 7100' with reverse flow check valve immediately above packer for commingled Dakota - Mesa Verde production.

No new surface to be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: July 16, 1997