

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 03553
2. NAME OF OPERATOR Caulkins Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 780 Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1733' From North and 1795' From West	8. FARM OR LEASE NAME Breech "D"
14. PERMIT NO.	9. WELL NO. 240 E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6463 Gr	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde-Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, 26 North 6 West
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD 7435' 7-16-84.

Ran new 5 1/2" J-55 Smls 8rd thd Casing as follows:

7435' to 6361'	(1074')	5 1/2" 17# J-55 Smls 8rd thd ST&C
6361' to 703'	(5658')	5 1/2" 15.5# J-55 Smls 8rd thd ST&C
703' to Surface	(703')	5 1/2" 17# J-55 Smls 8rd thd LT&C

Stage Tools on 5 1/2" Casing at 5541' and 3312'.

Cement Baskets on 5 1/2" Casing at 5580' and 3352'.

24 Centralizers on 5 1/2" Casing at the following points:

7392', 7349', 7306', 7262', 7222', 7179', 7135', 7092', 7049', 7005', 6961', 6918', 5576', 5493', 5451', 5409', 5368', 5326', 5284', 5242', 5200', 5163', 3272' and 3149'.

Cemented 5 1/2" Casing in three (3) Stages.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

7-18-84

(This space for Federal or State Use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS

TITLE

DATE

AUG 14 1984

RECEIVED
AUG 15 1984
OIL CON. DIV.
DIST. 3

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

First Stage thru Shoe at 7435' with 412.50 Cu.Ft. (250 Sacks) 50 50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by 118 Cu.Ft. (100 sacks) Neat Cement.
Plug down first stage 8:00 AM 7-17-84.

Second Stage cemented thru stage tool set at 5541' with 412.50 Cu.Ft. (250 Sacks) 50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by 118 Cu.Ft. (100 sacks) Neat Cement.
Plug down second stage 9:15 AM 7-17-84.

Third Stage cemented thru Stage Tool set at 3312' with 825 Cu.Ft. (500 Sacks) 50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by 118 Cu.Ft. (100 Sacks) Neat Cement.
Plug down third stage 10:45 AM 7-17-84.

Cement circulated on all three stages.

Approx 10 bbls slurry on first stage.
Approx 15 bbls slurry on second stage.
Approx 15 bbls slurry on third stage.