

APPLICATION FOR MULTIPLE COMPLETION

RECEIVED
AUG 27 1984
OIL CON. DIV.
DIST. 3

Operator	County	Date
Caulkins Oil Company	Rio Arriba	8-20-84
Address	Lease	Well No.
P.O. Box 780 Farmington, New Mexico	Breach "C"	240-E
Location of Well	Unit	Section
F	15	26 North
		6 West

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)			
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	Potential Test 1,247 MCFPD		Potential Test 1,388 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Chavez Title Superintendent Date 8-22-84

(This space for State Use)

Approved Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 27 1984

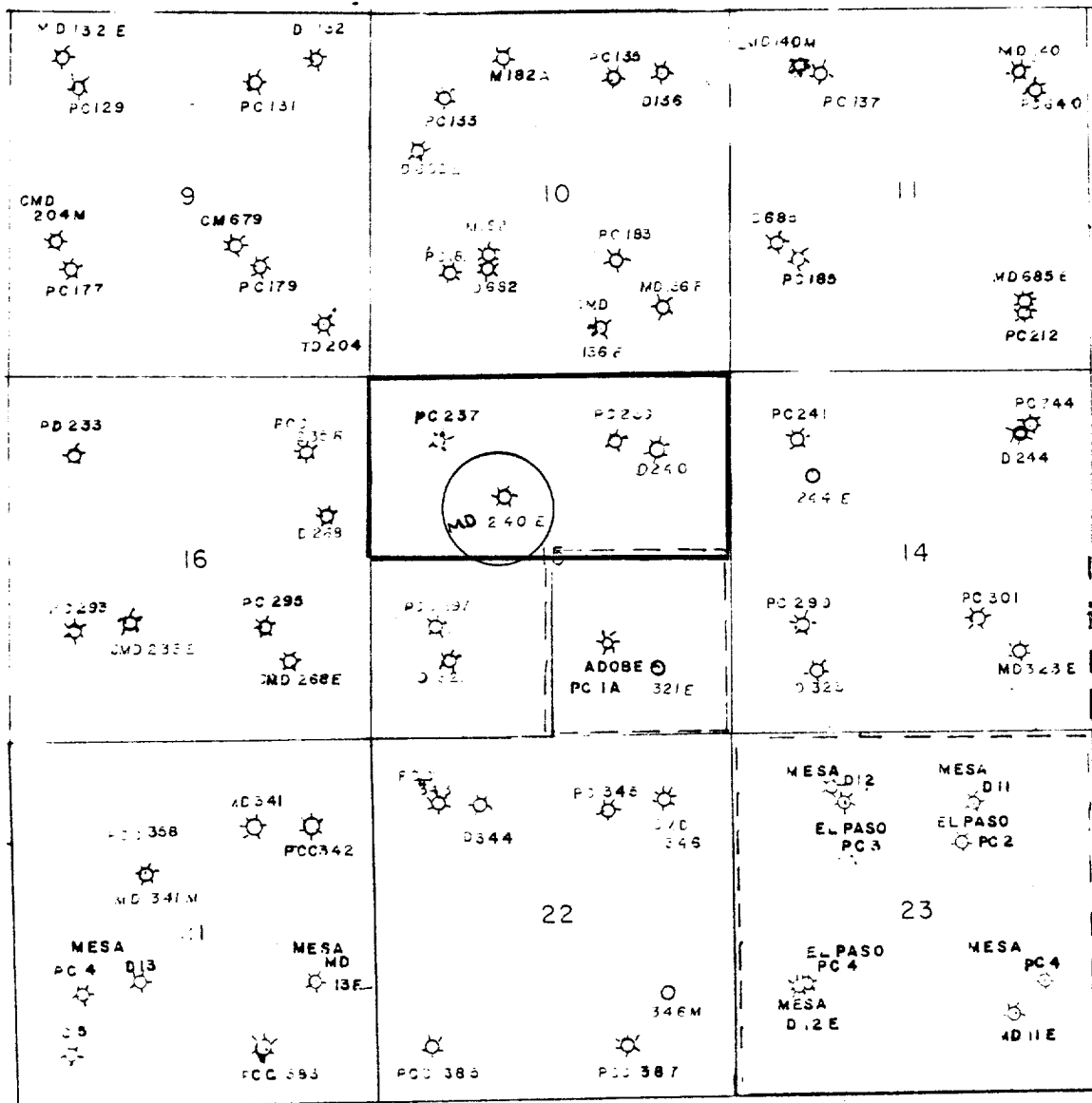
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CAULKINS OIL COMPANY

P. O. BOX 780
FARMINGTON, NEW MEXICO 87401

Breach "D" 240-E
1733' F/N & 1795' F/W
Section 15, 26 North 6 West
Rio Arriba County, New Mexico

Proration Unit North half of Section
Well No. 240-E Identified with circle
All acreage not otherwise identified operated by Caulkins Oil Company



Mesa Petroleum Co. 1700 Broadway Suite 400, Denver, Colorado

DATE 8-22-84 WELL NO. 240-E LEASE Breech "D" FIELD Blanco Mesa Verde Basin Dakota

9 5/8" 36# H-40 Casing cemented at 385' with 275 sacks (319 Cu.Ft.)
Cement circulated to surface.

Cement Stage Tool set at 3312'. Cemented thru Stage Tool with
500 sacks (825 Cu.Ft.) 50-50 Poz, 6% Gel and 12 1/4# Gilsonite
per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement.

1 1/4" NU 10rd thd V-55 Smls Tubing set at 5252' for Mesa Verde Production.

Mesa Verde Perforations 4640' to 5267'.

Backer Model "R" Double Grip Packer set at 5532'.

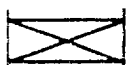
1 1/2" EUE 10rd thd V-55 Tubing set at 7334' for Dakota Production.

Cement Stage Tool set at 5541'. Cemented thru Stage Tool with 250 sacks
(412.50 Cu.Ft.) 50-50 Poz, 6% Gel and 12 1/4# Gilsonite per sack.
Followed by 100 sacks (118 Cu.Ft.) Neat Cement.

Dakota Perforations 7101' to 7354'.

5 1/2" 15.5 and 17# Casing set at TD 7435'. Cemented thru Shoe with
250 sacks (412.50 Cu.Ft.) 50-50 Poz, 6% Gel and 12 1/4# Gilsonite per
sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement.

TD 7435'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION