

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

MAY 29 1984

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1520' From South and 990' From East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6723' Gr.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

346-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 22, 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD 7630' 5-22-84

Ran new 5 1/2" J-55 Smls 8rd thd Casing as follows:

7630' to 6622' (1007.84' 24 Joints) 5 1/2" 17# J-55 Smls ST&C

6622' to 1040' (5581.59' 133 Joints) 5 1/2" 15.5# J-55 Smls ST&C

1040' to Surface (1030.98' 25 Joints) 5 1/2" 17# J-55 Smls LT&C

Stage Tool No. 1 Set at 5622'. Stage Tool No. 2 Set at 3135'.

Cement Baskets at 5665' and 3178'.

Centralizers on Casing at following depth:

7587', 7544', 7501', 7458', 7415', 7371', 7328', 7285', 7241', 7197', 7154', 7113', 5583',  
5453', 5369', 5327', 5282', 5241', 5198', 5155', 5111', 5067', 3149', and 3019'.

Cemented 5 1/2" Casing in three stages.

First Stage thru shoe at 7630' with 250 sacks (412.50 Cu.Ft.) 50-50 Poz, 6% Gel,

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Wagner*

TITLE

Superintendent

DATE

5-24-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 07 1984

NMOCG

FARMINGTON RESOURCE AREA

RY

Smm

\*See Instructions on Reverse Side

containing 12 1/2# Gilsonite per sack followed by 100 sacks (118 Cu.Ft.)  
Neat Cement. Plug down 5:10 PM 5-22-84.

Second Stage cemented thru Stage Tool set at 5622' with 250 sacks (412.50 Cu.Ft.)  
50-50 Poz, 6% Gel containing 12 1/2" Gilsonite per sack followed by 100 sacks  
(118 Cu.Ft.) Neat Cement. Plug down 6:30 PM 5-22-84

Third Stage cemented thru Stage Tool set at 3165' with 550 sacks (907.50 Cu.Ft.)  
50-50 Poz, 6% Gel containing 12 1/2" Gilsonite per sack, followed by 100 sacks  
(118 Cu.Ft.) Neat Cement. Plug down 7:45 PM 5-22-84.

Cement circulated on all three Stages.

Approx 5 bbls. slurry on first Stage.

Approx 2 bbls. slurry on second Stage.

Approx 20 bbls slurry on third Stage.