

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
SEP 28 1984
OIL DIV.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Breech "D" Well No. 346-M Pool Name, including Formation Blanco Mesa Verde Kind of Lease State, Federal or Federal Lease No. NM 03353
Location
Unit Letter I : 1520 Feet From The South Line and 990 Feet From The East
Line of Section 22 Township 26 North Range 6 West , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refinery Company P.O. Box 256 Farmington, New Mexico 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas
If well produces oil or liquids, give location of tanks. Unit I Sec. 22 Twp. 26N Rge. 6W Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded 5-5-84 Date Compl. Ready to Prod. 9-20-84 Total Depth 7630' P.B.T.D. 7630'
Elevations (DF, RKB, RT, GR, etc.) 6723 Gr Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4776' Tubing Depth 5470'
Perforations 5472', 5456', 5432', 5382', 5308', 5192', 5148', 5016', 4940', 4917' and 4800' Depth Casing Shoe 7630'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" CASING & TUBING SIZE 9 5/8" DEPTH SET 390' SACKS CEMENT 275 Sacks (310 Cu. Ft.)
7 7/8" 5 1/2" 7630' 1350 Sacks (2086 Cu. Ft.)
1 1/4" 5470'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 1147 Length of Test 3 Hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 760 Casing Pressure (Shut-in) 768 Choke Size 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Charles Vergara
Superintendent
9-27-84
(Date)

OIL CONSERVATION DIVISION
11-14-84 NOV 14 1984
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.