

NOVEMBER 1983)  
(formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

INSTRUCTIONS TO FIELD OFFICES  
(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985  
5. LEASE DESIGNATION AND AERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED  
BLM MAIL ROOM

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1520' F/S and 990' F/E

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

346-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
RURBY OR AREA

Section 22, 26N - 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)

6723 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Commingling Zones

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIPTION PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Approval to commingle Mesa Verde and Dakota Zones received from Oil Conservation Division. Administrative Order DHC - 659 attached.

Estimated starting date August 7, 1987.

A small pit may be built on existing location to confine water or oil produced. All area will be cleaned up and pits covered when commingling completed.

Permission is requested to vent gas while commingling operations are underway. Estimate less than 3 MCF total will be vented.

RECEIVED  
AUG 07 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Uyeyue TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 8-3-87

DATE AUG 06 1987

APPROVED  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

July 27, 1987

Administrative Order DHC-659

Caulkins Oil Company  
P.O. Box 780  
Farmington, New Mexico 87401

Attention: Charles E. Verquer

RE: Downhole Commingling  
18 Wells, Blanco Mesaverde, Basin Dakota Pools  
Rio Arriba County, New Mexico.

Gentlemen:

Reference is made to your recent request for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 18 wells as described on Exhibit "A" of this order to commingle the production from both pools in the wellbores.

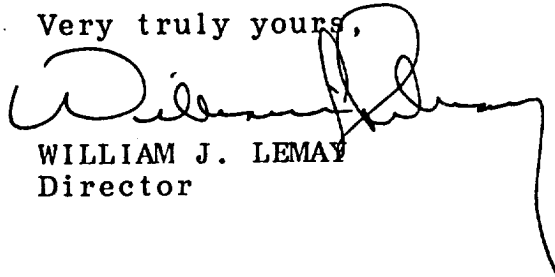
It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4, total commingled oil production from the subject wells shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from each of the subject wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

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Administrative Order DHC-659

Pursuant to Rule 303-C.5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William J. Lemay', with a long, sweeping horizontal line extending to the right.

WILLIAM J. LEMAY  
Director

WJL/DRC/ag

cc: OCD District Office - Aztec

## EXHIBIT "A"

<u>WELL NAME &amp; LOCATION</u>	<u>ALLOCATION</u>	
	OIL%	GAS%
Reuter Well No. 321-E Unit P, Section 15, T-26 North, Range 6 West	Mesaverde 60 Dakota 40	26 74
Breech Well No. 854 Unit H, Section 24, T-26 North, Range 7 West	Mesaverde 15 Dakota 85	1 99
Breech "B" Well No. 220-M Unit E, Section 24, T-26 North, Range 7 West	Mesaverde 46 Dakota 54	48 52
Breech "A" Well No. 132-E Unit D, Section 9, T-26 North, Range 6 West	Allocation to be determined after completion	
Breech "F" Well No. 45-M Unit D, Section 35, T-27 North, Range 6 West	Allocation to be determined after completion	
State "A" Well No. 62-M Unit D, Section 2, T-26 North, Range 6 West	Mesaverde 24 Dakota 76	12 88
Breech "D" Well No. 346-M Unit I, Section 22, T-26 North, Range 6 West	Allocation to be determined after completion	
Breech "D" Well No. 140-M Unit D, Section 11, T-26 North, Range 6 West	Mesaverde 22 Dakota 78	11 89
Breech "D" Well No. 140 Unit A, Section 11, T-26 North, Range 6 West	Mesaverde 6 Dakota 94	8 92
Breech "E" Well No. 58-M Unit O, Section 3, T-26 North, Range 6 West	Mesaverde 39 Dakota 61	22 78
Breech "F" Well No. 11-M Unit P, Section 35, T-27 North, Range 6 West	Mesaverde 13 Dakota 87	7 93
Breech "F" Well No. 4-M Unit I, Section 33, T-27 North, Range 6 West	Mesaverde 50 Dakota 50	20 80

WELL NAME & LOCATIONALLOCATION

OIL%    GAS%

Breech "B" Well No. 123-E  
Unit D, Section 7,  
T-26 North, Range 6 West

Mesaverde	18	7
Dakota	82	93

Breech "D" Well No. 240-E  
Unit F, Section 15,  
T-26 North, Range 6 West

Mesaverde	30	16
Dakota	70	84

Breech "C" Well No. 244-E  
Unit E, Section 14,  
T-26 North, Range 6 West

Mesaverde	20	14
Dakota	80	86

Breech "C" Well No. 323-E  
Unit P, Section 14,  
T-26 North, Range 6 West

Mesaverde	23	12
Dakota	77	88

Breech "E" Well No. 64-M  
Unit J, Section 1,  
T-26 North, Range 6 West

Mesaverde	78	49
Dakota	22	51

Breech "C" Well No. 389-E  
Unit P, Section 13,  
T-26 North, Range 6 West

Mesaverde	13	8
Dakota	87	92