

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

11, 1985

3. LEASE ORIGINATOR AND SERIAL NO.
Jic Cont. 97

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal C

9. SECTION

6E

10. FIELD AND PLOT, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SQUART OR AREA

Sec 5, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

815' FSL & 790' FWL (SW/SW) (M)

14. PERMIT NO.
API #30-039-23458

15. ELEVATIONS (Show whether OF, BT, GR, etc.)
7118' GR, 7130' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) "Commence Drig Op'ns"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

7-18-84 Spud 15½" surface hole @ 8:30 PM. Drill to 302'. Circ & TOH.

7-19-84 Ran 8 jts of 10-3/4, 40# ST&C new casing set @ 302'. Cmt w/ 409 cu.ft.
Class "B" w/ 2% CaCl₂, ¼# Cello/sx. Circ 15 bbl cmt, plug down @ 10:00 AM
WOC 12 Hrs. Pr test to 1500 PSI, OK. Resumed drilling, hole size 9-7/8"

RECEIVED
JUL 25 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drig. Technician

DATE 7-20-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUL 24 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smm