

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 815' FSL & 790' FWL

(SW/SW) (M)

At top prod. interval reported below

same

At total depth

same

API #30-039-23458

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED

7-18-84

16. DATE T.D. REACHED

7-30-84

17. DATE COMPL. (Ready to prod.)

12-27-84

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

7118' GR, 7131' KB

19. ELEV. CASINGHEAD

7118'

20. TOTAL DEPTH, MD & TVD

8310'

21. PLUG, BACK T.D., MD & TVD

8258' FC, 8240' CO

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8042'-8220', Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/SP/GR, FDC/CNL/Cal/GR; GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	302'	15-1/2"	409 cf C1"B"2%CaCl ₂ & 1#CF/sk	15 bbl
7-5/8"	29.7# & 26.4#	4150'	9-7/8"	1020cf 65/35/6%w/2%CaCl ₂ & 1#CF/sk	1#CF/sk
				tail w/280 cf pozmix w/2% 2% CaCl ₂ .	gel, 1#CF/sk &

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3923'	8307'	700 cf		1-1/2"	8125'	7720'

31. PERFORATION RECORD (Interval, size and number)

8042'-60', 8130-44', 8159-76',
8200-20', 73 perfs, .38", 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8042'-8220'	1000 gal 7 1/2% HCl & 110 balls
	105,000 gal 30# gel w/1% KCl &
	1 gal surf/1000 gal & 105,000#
	20740 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-28-84		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-5-85	3	2" x 3/4"	→	10 bbl	83			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—BBL. GAS—MCF. WATER—BBL. (OIL BEHAVIOR MAY VARY.)		
44 psig	pkf	→	80 bbl	667 MCFD (CAOF 679MCFD)	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara Key

TITLE

Engineering Technician

DATE 3-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	8040'	-	Buff & brn ss, gry sh, sub-bitum coal.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	NA	-
Fruitland	NA	-
Pic. Cliffs	NA	-
Chacra	4318'	same
Cliff House	5494'	same
Menefee	5638'	same
Pt. Lookout	5964'	same
Gallup	6976'	same
Greenhorn	7938'	same
Dakota	8040'	same
PBTD (CO)	8240'	same
PBTD (FC)	8258'	same
TD	8310'	same