

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contr. 97
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 815' FSL & 790' FWL (SW/SW) (M) SEP 4 1984		8. FARM OR LEASE NAME TRIBAL C
14. PERMIT NO. API #30-039-23458		9. WELL NO. 6E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7118' GR, 7131' KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T26N, R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-7-84 MIRU & install BOP. Clean out to PBTD @ 8257'(FC). Circ hole  
8-8-84 clean. Ran GR, Cmt Bond Log. Pr test csg, didn't hold.  
8-9-84 TIH w/ 5-1/2" pkr & set at 3994'. Pump down csg @ 1200 psi w/ 1.5  
BPM. SI csg & leave 900 psi. Pr test down tbg to 3000 psi 10 min,  
OK. TOH & PU 7-5/8" pkr & TIH & set at 3708'. Pr test to 3000 psi,  
OK. Squeeze w/ 100 sks Cl"H" w/ 2% CaCl<sub>2</sub>. Displ pr 1800 psi @  
2 BPM. SD & pr up several times. Final pr 3000. Rel pkr & TOH.  
8-10-84 PU 6-1/2" bit & tag cmt @ 3803'. Drill cmt to liner top, circ hole  
clean. Perf Dakota w/ 1 SPF, .38" dia 8042-60', 8130-44', 8159-76',  
8200-20', total 73 perfs.  
8-11-84 Acidized w/ 1000 gal 7-1/2% HCl & 110 balls. Frac Dakota w/  
105,000 gal 30# gel w/ 1% KCl & 1 gal surfac per 1000 gal &  
105,000# 20/40 sd as follows: 30,000 gal pad, 35,000 gal w/ 1 PPG  
sd, 35,000 gal w/ 2 PPG sd. Displ w/ 1176 gal 1% KCl. ISIP 1050,  
15 min 1000. 3098 bbls to rec.  
8-12/19 Cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara C. Rex*

TITLE Prod. & Drlg. Technician

DATE

9-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 25 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

5mm