

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to different reservoirs.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

815' FSL & 790' FWL (SW/SW)

14. PERMIT NO.

API #30-039-23458

15. ELEVATIONS (Show whether at, on, etc.)

7118' GR, 7131' KB

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contr. 97

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TRIBAL C

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Wildhorse Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-20-84 Blow well down. Set retr BP @ 7700'. Pr test to 3000 psi 10 min, OK. Perf lower Gallup w/ 1 SPF, .38" dia 7534-66', 7630-48', total 52 perfs. TIH & set 5-1/2" pkr @ 7456'. Break down perfs @ 2000 psi. Release pkr & set @ 7582'. Break down @ 2700 psi. Rel pkr & set @ 7264'.

8-21-84 Pr csg to 1000 psi. Acidized w/ 750 gal 7-1/2% HCl w/ 2# FR/1000 gal & 78 balls. Displ w/ 1% KCl, 2# FR/1000 gal. Good ball action. Rel pkr & TIH to 7677'. Frac lower GP w/ 60,000 gal 30# gel, 1% KCl, & 1 gal surfac/1000 gal & 50,000# 20/40 sd as follows: 20,000 gal pad, 20,000 gal w/ 1 PPG sd, 20,000 gal w/ 2 PPG sd, displ w/ 11,298 gal 1% KCl. ISIP 1175, 15 min 1150. 1950 bbls to rec. Set retr BP @ 7470'. Pr test to 3000 psi 10 min, OK. Perf middle GP w/ 1 SPF, .38" dia perfs 7198-7255', 7294-7373', 7380-7430', total 50 perfs.

8-22-84 Set 5-1/2" pkr @ 7134'. Breakdown perfs. Rel pkr & set @ 7278'. Pump down csg. Rel pkr & set @ 6943'. Pr to 1000 psi, OK. Acidized perfs w/ 1000 gal 7-1/2% HCl w/ 2# FR/1000 gal & 75 balls. Rel pkr & TIH to 7456'. Pump 20 bbl down tbq. Frac middle GP w/ 100,000 gal 30# gel w/ 1% KCl & 1 gal surfac/1000 gal, & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, displ w/ 11,088 gal 1% KCl wtr. ISIP 1100, 15 min 1000. 4864 bbls to rec.

8-23/9-1 Flowing & cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED *Barbara C. Rex*

TITLE Prod. & Drlg. Technician DATE 9-17-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 25 1984

FARMINGTON RESOURCE AREA

RV *Sm*

\*See Instructions on Reverse Side

NMOC