

APPLICATION FOR MULTIPLE COMPLETION

Consolidated Oil & Gas, Inc.		Rio Arriba	March 14, 1985
Operator	P.O. Box 2038	County	Date
Farmington, New Mexico 87499		TRIBAL C	6E
Address		Lease	Well No.
M S 26N 3W			
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Wildhorse Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	7198-7648'		8042-8220'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	RECEIVED MAR 18 1985 OIL CON. DIV. DIST. 3	Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	 O BOPD 1100 MCFD O BOPD		 O BOPD 667 MCFD O BOPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. & Drlg. Sup't Date 03-14-85

(This space for State Use)

Approved by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date MAR 18 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Consolidated Oil & Gas, Inc.
Completion Schematic for
Dual Completion

Elevation: 7131'KB
7118'GL

TRIBAL C 6E
Sec 5M, T26N, R3W
Rio Arriba Co., NM
March 14, 1985

10-3/4", 40.5#, csg @ 302'
Cmt w/ 350 sx Cl "B" w/
2% CaCl2, 1/4# c-flake <
/sx. Cmt top at surface.

15-1/2" hole to 302'

7-5/8", 26.4# & 29.7# @ 4150' <
Cmt w/ 440 sx 65/35/6 pozmix
w/ 1/4# c-flake/sx, 1/2 ft3
perlite/sx & 2% CaCl2. Tail
w/ 300 sx 50/50/2 pozmix, 1/4#
c-flake/sx, 2% CaCl2. Cmt
top at 3836'.

5-1/2" liner top @
3923'

9-7/8" hole to 4150'

2-1/16" tbg @ 7689'

Gallup perf interval:
7198-7648'
(102 holes)

Baker Retrieval-a-D
pkr @ 7720'

1-1/2" tbg @ 8091'

Dakota perf interval:
8042-8220' (73 holes)

PBTD @ 8258' - FC
Clean out to 8240'

6-3/4" hole to 8310'
Drillers TD - 8310'
Loggers TD - 8303'

5-1/2", 15.5#, J-55 csg
@ 8307'. Cmt w/ 550 sx
50/50 pozmix w/ 6 1/4#
gilsonite/sx, .6% FLA
& 10% salt. Cmt top at
5814'.

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Consolidated Oil & Gas, Inc.
List of Offset Operators

TRIBAL C 6E

Jerome P. McHugh
650 S. Cherry St. Suite 1225
Denver, Colorado 80222

El Paso Natural Gas Company
P. O. Box 990
Farmington, New Mexico 87499

Northwest Pipeline Corporation
P. O. Box 1526
Salt Lake City, Utah 84110