

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 815' FSL & 790' FWL (SW/SW)(M)

At top prod. interval reported below

SAME

At total depth

SAME

API #30-039-23458

15. DATE SPUDDED 7-18-84 16. DATE T.D. REACHED 7-30-84 17. DATE COMPL. (Ready to produce) 9-2-84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7118'GR, 7131'KB 19. ELEV. CASINGHEAD 7118'GR

20. TOTAL DEPTH, MD & TVD 8310' 21. PLUG BACK T.B., MD & TVD 8258'FC, 8240'CO 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY all

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7198'-7430' 50 shots & 7534'-7648' 52 shots; Gallup

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/SP/GR, FDC/CNL/Cal/GR; GR/CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	302'	15-1/2"	409 cf C1"B" 2%CaCl ₂ & 1/4#CF/sk	15 bbl
7-5/8"	29.7# & 26.4#	4150'	9-7/8"	1020 cf 65/35/6% w/2% CaCl ₂ & 1/2cf perl/sk	
				tail w/ 280cf pozmix w/2% 2% CaCl ₂ .	gel, 1/4# CF/sk &

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3923'	8307'	700 cf		2-1/16"	7696'	7720'

31. PERFORATION RECORD (Interval, size and number)

7198-7255', 7294-7373', 7380-7430' w/ 50 perfs, .38" dia
7534-66', 7630-48' w/ 52 perfs, .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7198'-7648'	1750 gal 7 1/2% HCl w/FR
	160,000 gal 30% gel w/1% KCl &
	1 gal surf/1000 gal & 155,000#
	20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-8-84		Flow csg (HB 1½x1½x12' RWBC-RU Loc-No Pump) in tubing				SI	
DATE OF TEST	HOURS TESTED	CHOKEN SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-18-85	3	2x3/4CFP	→	trace	138	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	128 psig	→	trace	1100 MCFD (1111 GAGE)	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing.

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Lee TITLE Engineering Technician FAVORABLE REVIEW 2-26-85A

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Gallup	6976'	7939'	Ss, shale, & congl (lensatic)	Ojo Alamo Fruitland Pic. Cliffs Chacra Cliff House Menefee Pt. Lookout Gallup Greenhorn Dakota PBSD (CO) PBSD (FC) TD
				NA NA NA 4318' 5494' 5638' 5964' 6976' 7938' 8040' 8240' 8258' 8310'
				same same same same same same same same
				TRUE VERT. DEPTH