

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 153	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1845' FSL; 1707' FEL		8. FARM OR LEASE NAME Jicarilla J	
14. PERMIT NO.		9. WELL NO. 11A	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6630' GR		10. FIELD AND POOL, OR WILDCAT Blanco MV-Topacito GAL Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T26N-R5W NMPM	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/4" hole @ 12:00 AM 7/11/84.
2. Drilled 12-1/4" hole to 318' RKB.
3. Set 8-5/8" 24# K-55 ST & C casing @ 314'.
4. Cemented 8-5/8" casing with 250 cu.ft. C1 B cement. Cement circulated to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok.
6. Drilled 7-7/8" hole to 7300' TD 7/27/84.
7. Ran Induction, FDC/CNL logs.
8. Ran 4-1/2", 11.6# & 10.5#, K-55 casing to 7300' RKB with stage tools at 5610' and 3603'. Cemented 1st stage with 410 cu.ft. 50-50 POZ w/4% gel, 6-1/4#/sk gilsonite. Tail with 118 cu.ft. Class "B". Cemented 2nd stage w/765 cu.ft. 50-50 POZ w/4% gel, 12-1/2#/sk gilsonite. Tail in with 118 cu.ft. Class "B". Cemented 3rd stage w/1435 cu.ft. 65-35 POZ with 12% gel and 12-1/2#/sk gilsonite. Top of cement 900' by Temperature Survey.

RECEIVED

AUG 22 1984

OIL CON. DIV. 1
DIST. 3

RECEIVED

AUG 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Herrington

TITLE Petroleum Engineer

DATE 8/2/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 21 1984

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SUM