

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF TONNES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

3062 IN
4-3-85

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation
Address
P. O. Box 1290, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Dry Gas
☐ Casinghead Gas
☐ Condensate
Other (Please explain)
FEB 13 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "J"	Well No. 23-A	Pool Name, including Formation West Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee	Federal Contract No. 153
Location Unit Letter <u>J</u> : <u>1845</u> Feet From The <u>South</u> Line and <u>1707</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>26N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400, Albuquerque, New Mexico 87125	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25
	Twp. 26N	Rge. 5W
	Is gas actually connected? When No	

If this production is commingled with that from any other lease or pool, give commingling order number: R-7507

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
2/11/85
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 13 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Rec'y.	Diff. Rec'y.
Date Spudded 7/11/84	Date Compl. Ready to Prod. 12/14/84	Total Depth 7300		P.B.T.D. 7256					
Elevations (DF, RKB, RT, GR, etc.) 6630 G.R.	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 6438		Tubing Depth 7211					
Perforations 6758 - 7156 6438 - 7246							Depth Casing Shoe 7300		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8", 24.00#		318		250 cu. ft.			
7-7/8"		4-1/2", 10.50 & 11.60		7300		2846 cu. ft. (3 stages)			
		2-3/8", E.U.E., 4.70#		7211					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/19/84	Date of Test 1/31/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 3 hours	Tubing Pressure 1083	Casing Pressure 1321	Choke Size 3/4"
Actual Prod. During Test estimated 1.3 bbl. oil	Oil - Bbls. 1.3 (10 bbl. per day)	Water - Bbls. 2	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size