

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

NAME OF OPERATOR
Union Texas Petroleum Corporation

ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FNL; 1850' FEL

At top prod. interval reported below

At total depth

RECEIVED
NOV 29 1984

Contract No. 153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla J

9. WELL NO.

14E

10. FIELD AND POOL OR WILDCAT
Tapacito Galasso Ext, Blanco MV
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 35, T26N-R5W NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6678' GR; 6690' KB

19. ELEV. CASINGHEAD

6679'

1. DATE SHIPPED 8/1/84

16. DATE T.D. REACHED 8/14/84

17. DATE COMPL. (Ready to prod.) 8/14/84

2. TOTAL DEPTH, MD & TVD 7620'

21. PLUG. BACK T.D., MD & TVD 7570'

22. IF MULTIPLE COMPL. HOW MANY? 3

23. INTERVALS DRILLED BY

0-7620'

25. WAS DIRECTIONAL SURVEY MADE

No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7504-7286 Dakota
7248-7139 Greenhorn

6880-6391 Gallup
5574-4806 Mesaverde

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, CDL-CN-GR

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	See Attached	325 cfs	
8-5/8"	24	314 KB	12-1/4"	See Attached	2965 cf (3 stage)	
5-1/2"	15.5	7618	7-7/8"			

LINER RECORD				TUBING RECORD		PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	
N/A				2-3/8"	7484'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			See Attached

33. PRODUCTION				WELL STATUS (Producing or shut-in)	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				Shut In	
DATE FIRST PRODUCTION	9/21/84	Flowing			

DATE OF TEST		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
11/7/84		3/4				0		4963		0		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.			
392		943				0							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (to be sold)

35. LIST OF ATTACHMENTS
Cement Record, Perforation Record, Stimulation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert C. Frank TITLE Regulatory/Environmental Analyst

* (See Instructions and Spaces for Additional Data on Reverse Side)

NOV 30 1984

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2572'	2720'	Water	Ojo Alamo	2572'	
Kirtland Shale	2720'	3162'	Water	Kirtland Shale	2720'	
Pictured Cliffs	3162'	3189'	Gas	Pictured Cliffs	3162'	
Cliffhouse	4703'	5274'	Gas	Lewis Shale	3189'	
Point Lookout	5274'	5459'	Gas	Chacra	3965'	
				Cliffhouse	4703'	
				Point Lookout	5274'	
				Mancos Shale	5459'	
Gallop	6416'	7198'	Gas/Oil	Gallop	6416'	
Greenhorn	7198'	7280'	Oil	Greenhorn	7198'	
Graneros	7280'	7410'	Gas/Oil	Graneros	7280'	
Dakota	7410'	7504'	Gas/Oil	Dakota	7410'	

38. GEOLOGIC MARKERS

Item 32 - Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth</u>	<u>Amount kind of Material</u>
5532'	Squeeze w/100 sxs. (118 cu.ft.) CL "B" w/2% CaCl ₂ and 25 sxs. (30 cu.ft.) CL "B" w/2% CaCl ₂ and 0.6% FLA.
7504'-7286'	Acidize w/1750 gals. 15% HCL and 50 7/8" ballsealers.
7504'-7286'	Frac w/120,000# 20/40 sand and 105,000 gal .30# cross-linked gel
7248'-7139'	Acidize w/2250 gal. 15% MSR containing 1000 SCF N ₂ w/12-7/8" ballsealers.
6880'-6391'	Acidize w/ 2,500 gal 15% HCl and 50-7/8" ballsealers.
6880'-6391'	Frac w/77,000# 20/40 sand and 95,400 gal 20# cross-linked gelled water.
5574'-4806'	Frac w/3,000 gal 15% HCl acid ahead followed w/100,000# 20/40 sand and 95,000 gal 2% KCL w/ friction reducer.

0.03"

DK. 7504-02, 7500, 7466-64-62-60-50-48-46-44-28-26-24-22-18-16-14-12.
7320-18-16, 7294-92-90-88-86

0.34"

G.H. 7248-44-36-30-26-18-9-2, 7197-78-65-55-39

0.28"

Gallup- 6880, 6876, 6750-35-02, 6688-77-18-14, 6600, 6596-84-88-72-67-41-21-13
6505, 6491-89-64-51-23, 6391

0.28"

MV- 5574, 22, 5448-46-16-10, 5396-63-54-24-22-20, 5304
5292-89-81-78-54-42-34-21-05, 5195-08, 5094-90-15-11
4983-79-65, 4884-82-50-48-16-14-08-06