

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

HERCO OIL CO.

3. ADDRESS OF OPERATOR

Box 1106 DENVER, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 F.M. x 1980 F.M. SEC. 27 T26N R1E

At top prod. Interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

30-037-23468 MAY 25 1984

12. COUNTY OR PARISH

BO ARKANSAS

13. STATE

AR.

15. DATE SPUDDED

5-26-84

16. DATE T.D. REACHED

6-7-84

17. DATE COMPL. (Ready to prod.)

SEPT. 22 1984

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

41.6' 228'

19. ELEV. CASINGHEAD

729'

20. TOTAL DEPTH, MD & TVD

2511

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. IF MULTIPLE COMPL., DRIELED IN

24. ROTARY TOOLS

0-70

25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MAR 17 1986

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY - RESISTIVITY

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	118 150	12 1/4	75 SAK 1171 cu ft. per set CONE. TO TOP	
5 1/2	15.5	1596	7 7/8	196 SAK 1.54 cu ft. per set 55 SAK 1.171 cu ft. per set	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2481	

31. PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

RECEIVED
MAR 20 1986

OIL CON. DIV.

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flow, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-22-1984		gas lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-23-1984	24	2"	→	12	TEST	-0-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	106	→	12	TEST	-0-	31	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. K. Hand

TITLE Vice Pres.

DATE 3-23-1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	Surface	ESC.				
Menefee	~ 192'	"				
Point Lookout	502'	"				
Gallup	2197'	"				