

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southland Royalty Company

ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

1820' FSL & 1580' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7113' GL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 101

9. WELL NO.

8J

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/19/84 MIRU Four Corners Rig #5 and spudded 12-1/4" surface hole at 6:45 PM
8-19-84, drilled to 240'. Ran 5 joints (220.78') of 8-5/8", 24#, K-55 casing
set at 232'. Cemented with 180 sacks (212 cu.ft.) of Class "B" with 1/4#
celloflake per sack and 3% CaCl2. Plug down at 2:00 AM 8-20-84.
Circulated 3 bbls cement to surface.
8/20/84 Pressure tested 8-5/8" casing to 1000# - OK.

RECEIVED
AUG 31 1984
OIL CON. DIV.
1987. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

DATE 8-21-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE AUG 26 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV