

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southland Royalty Company

ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1820' FSL & 1580' FWL

PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

7113' GL

LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 101

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Jicarilla 101

WELL NO.

8J

FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 12, T26N, R4W

COUNTY OR PARISH

Rio Arriba

STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD & 2-7/8" Csg Rpts

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/23/84 TD 6-3/4" hole at 4065'.

8/24/84 Ran 129 jts (4033.65') of 2-7/8", 6.5#, N-80 casing set at 4046'.  
Cemented with 180 sacks (306 cu.ft.) of Class "B" 50/50 Poz with 6% gel,  
1/4# flocele per sack, tailed with 110 sacks (130 cu.ft.) of Class "B"  
Neat with 2% CaCl2. Plug down at 9:45 PM 8-24-84. Good circulation.  
Ran temperature survey - Top of Cement at 3000'.  
Well WOCT.

RECEIVED  
SEP 11 1984  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

DATE 8-27-84  
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA  
RY

\*See Instructions on Reverse Side