

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla cont.97
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1235' FWL (SE/NW)(F)		8. FARM OR LEASE NAME Tribal C
14. PERMIT NO. API #30-039-23475		9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7025'KB, 7012'GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota Wildhorse Gallup ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T26N, R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) "Conclude Drlg." ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-9-84 Drilled 9-7/8" hole to 4040'. Circ prep to run intermediate csg. Ran 95 jts of 7-5/8", 26.4# & 29.7#, LT&C, 8rd, new csg set at 4040'KB. Cmt w/ 1207 cu ft 65/35 pozmix w/ 2% CaCl₂, 1/4# Flocele/sk. Tailed in w/ 285 cu ft 50/50 pozmix w/ 2% CaCl₂ & 1/4# Flocele/sk.

7-10-84 Plug down @ 1:30 AM. Cut off csg, set slips. WOC 12 hours & pr test csg & BOP to 1500 spi, OK.

7-11-84 Drlg w/ gas, hole size 6-1/2".

7-15-84 Drilled 6-1/2" hole to TD (8210') at 12:15 PM. TOH. Ran IES/GR, FDC/SNP/CAL/GR from TD to 4000'. TIH & clean out fill.

7-16-84 Ran 104 jts of 5-1/2", 15.5#, ST&C casing set at 8197'KB(top of liner @ 3784'). Cmt w/ 440 cu ft 50/50 pozmix w/ 2% gel, 6-1/4# gilsonite/sk & .06% FLA. Plug down @ 2:45 PM. Nippled down BOP. Released rig.

RECEIVED
AUG 15 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 7-20-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

AUG 14 1984

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side