

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. 97	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FNL & 1235' FWL (SE/NW)(F)		8. FARM OR LEASE NAME Tribal C	
14. PERMIT NO. API #30-039-23475		9. WELL NO. 1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7012'GR, 7025'KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T26N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE ONE OF TWO

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-84 RU & TIH to top of fish @ 3744'KB. Started milling.
7-21/8-1 Fishing.
8-2-84 Drilled hard cmt & float collar to 8160'(PBTD). Circ hole clean.
8-2-84 TIH & set 5-1/2" Mod"R" pkr in top of liner & pr test to 3500 psi, OK. TOH & laid down pkr.
8-3-84 TIH w/ RTTS 7-5/8" pkr set at 3480'. Ru cementers. Squeeze w/ 100 sks Cl"H" w/ 1% CaCl₂. Pumped 16 bbl into formation, pr increased to 2100 psi. SD for 5 min. Started pumping, pr increased to 3500 psi. SD for 15 min, no pr drop. Released pressure, bled back 1-1/4 bbl. Released pkr & TOH.
8-4-84 PU 7-1/2" bit & TIH. Tag up @ 3640'. Drilled hard cement to top of liner. Circ hole clean. PU 4-3/4" bit & 5-1/2" csg scraper, drill cmt in top of liner & drop through. Circ hole clean & pr test to 3500 psi, OK. TIH to 8160'PBTD & circ hole clean.
8-6-84 Ran GR & Cmt Bond log. Perf from 7970' to 7994', 8059-82', 8090-8120', 8132-48', 1 SPF, .38" perfs, total 100 perfs.
8-7-84 TIH w/ pkr & set at 7750'. Break down 3.9 BPM @ 3500 psi. ISDP 1800. Pump acid & start balls. Balled off after 84 balls. Backflowed balls off, pumped acid 4 BPM @ 3000 psi. Released pkr. Reset pkr @ 8025' & pr to 3500 psi.

CONT'D ON PAGE TWO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Prod. & Drlg. Technician DATE 9-14-84

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

ACCEPTED FOR RECORD

DATE

SEP 27 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

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Tribal C

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/WH Gallup

11. SEC., T., R., W., OR BLK. AND
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Sec 6, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, N.M. 87499

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See also space 17 below.)

At surface

1520' FNL & 1235' FWL (SE/NW)(F)

14. PERMIT NO.

API #30-039-23475

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7012' GR, 7025' KB

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8-8-84 TIH & set pkr @ 8025'. Break down 9.5 BPM @ 3300 psi, ISIP 1000. Rel pr & set pkr @ 7750'. Acidized w/ 1000 gal 7-1/2% HCl & 150 frac balls, 7 BPM @ 2200 pis. Frac down csg w/ 100,000 gal 30# gel & 1 gal surfac per 1000 gal, 1% KCl & 105,000# 20/40 sd as follows: 30,000 gal pad, 35,000 gal w/ 1 PPG 20/40 sd, 35,000 gal w/ 2 PPG 20/40 sd, displace w/ 282 bbl 1% KCl wtr. ISIP 1700, 15 min 1375, 2776 bbl to rec.

8-9/14 CO to PBTD & swabbing.

8-15-84 Set retr BP @ 8650' & pr test to 3000 psi, OK. Perf 7471-7510' & 7562-7580' w/ 1 SPF, .38" dia, total 59 perfs. Set pkr @ 7220'. Pump 750 gal 7-1/2% HCl w/ 89 balls. Balled off @ 3500 psi. Rel pkr & clear perfs. Frac down csg w/ 60,000 gal 30# gel w/ 1 gal surfac per 1000 gal & 1% KCl, 60,000# 20/40 sd as follows: 20,000 gal pad, 20,000 gal w/ 1 PPG 20/40 sd, 20,000 gal w/ 2 PPG sd, displace w/ 269 bbl 1% KCl wtr. ISIP 1100, 15 min 950, 1762 bbl to rec. Swabbing & cleaning up.

8-24-84 Set retr BP @ 7382' & pr test to 3000 psi, OK. Perf 7111-96', 7234-7310', 7316-72' w/ 59 perfs, .38" dia. Set pkr @ 6808' & acidized w/ 1000 gal 7-1/2% HCl & 90 balls. ISIP 850. Frac w/ 100,000 gal 30# gel w/ 1 gal surfac per 1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, disp w/ 265 bbl KCl wtr. ISIP 1900, 15 min 950, 2649 bbl to rec. Swabbing & cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 9-14-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side