

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO Jic. Contr. 97	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME 30-039-23475	
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499		8. FARM OR LEASE NAME TRIBAL C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1520' FNL & 1235' FWL (SE/NW) (F) At top prod. interval reported below Same At total depth Same		9. WELL NO. 1E	
14. PERMIT NO. API #30-039-23475		12. COUNTY OR PARISH Rio Arriba	
15. DATE STUDIED 7-3-84		13. STATE NM	
16. DATE T.D. REACHED 7-15-84		10. FIELD AND POOL, OR WILDCAT Wildhorse Gallup ext.	
17. DATE COMPL. (Ready to prod.) 9-1-84		11. SEC. T., E., M., OR BLOCK AND SURVEY OR AREA Sec 6, T26N, R3W	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) * 7025' KB, 7012' GR		12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 7012'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8210'		21. PLUG. BACK T.D., MD & TVD 8160' (CO)	
22. IF MULTIPLE COMPL., HOW MANY * 2		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) * 7111-7580', Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, FDC/SNP/CAL/GR; Cmt Bond/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.5#	294'	15-1/2"
7-5/8"	29.7#	4040'	9-7/8"
			CEMENTING RECORD
			413 CF C1"B"/2% CaCl ₂ /1#CF/sk 10 bbl
			1207 CF 65/35/2%/1#FC/sk
			285 CF 50/50/2%/1#FC/sk
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
5-1/2"	3784'	8197'	440' c ³
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	7579'	7690'	
31. PERFORATION RECORD (Interval, size and number) 7111-96', 7234-7310', 7316-72', 59 perfs, .38" dia 7471-7510', 7562-80', 59 perfs, .38" dia			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7111-7580'		2000 gal 7-1/2% HCl	
		160,000 gal 30# gel & 1 gal surfac/1000 gal & 1% KCl	
		165,000# 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-5-84	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 9-25-84	HOURS TESTED 3	CHOKE SIZE 2x6x3/4"	PROD'N. FOR TEST PERIOD mist
FLOW. TUBING PRESS. 68 psig	CASING PRESSURE 454 psig	CALCULATED 24-HOUR RATE trace	OIL--BBL. mist
		GAS--MCF. 1179 MCFD (AOF 1179)	WATER--BBL. trace
		OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold when producing			
35. LIST OF ATTACHMENTS			

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED L. J. Lee

TITLE Prod. & Drlg. Technician

DATE 10-8-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6912'	-	Ss, shale, & congl(lensatic)	Ojo Alamo	NA	
				Fruitland	NA	
				Pic. Cliffs	NA	
				Chacra	NA	
				Cliff House	5456'	same
				Menefee	5580'	same
				Pt. Lookout	5880'	same
				Gallup	6912'	same
				Greenhorn	7870'	same
				Dakota	7968'	same
				PBTD (CO)	8160'	same
				TD	8210'	same

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1520' FNL & 1235' FWL (SE/NW)(F) At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. Jic. Contr. 97		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME 30-039-23475		8. FARM OR LEASE NAME TRIBAL C		9. WELL NO. 1E		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 6, T26N, R3W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUNDED 7-3-84		16. DATE T.D. REACHED 7-15-84		17. DATE COMPL. (Ready to prod.) 9-1-84		18. ELEVATIONS (DP, RNB, RT, GR, ETC.) 7025'KB, 7012'GR		19. ELEV. CASINGHEAD 7012'		20. TOTAL DEPTH. MD & TVD 8210'		21. PLUG, EACK T.D., MD & TVD 8160' (CO)		22. IF MULTIPLE COMPL. HOW MANY 2		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7970'8148', Dakota		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, FDC/SNP/CAL/GR; Cmt Bond/GR		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED									
10-3/4"		40.5#		294'		15-1/2"		413 CF C1"B"/2% CaCl ₂ /1#CF/sk								10 bbl									
7-5/8"		29.7#		4040'		9-7/8"		1207 CF 65/35/2%/1# FC/sk																	
								285 CF 50/50/2%/1# FC/sk																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
5-1/2"		3784'		8197'		345 440ft ³				1-1/2"		8127'		7690'											
31. PERFORATION RECORD (Interval, size and number)																									
7970-7994', 8059-82', 8090-8120', 8132-48', 1 SPF, .38" dia, 100 perfs																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
7970-8148'		1000 gal 7-1/2% HCl 100,000 gal 30# gel & 1 gal surfac/1000 gal & 1% KCl 105,000# 20/40 sd																							
33.* PRODUCTION																									
DATE FIRST PRODUCTION 8-18-84		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing												WELL STATUS (Producing or shut-in) Shut-in											
DATE OF TEST 10-2-84		HOURS TESTED 3		CHOKE SIZE 2x6x3/4"		PROD'N. FOR TEST PERIOD →		OIL--BBL. mist		GAS--MCF. 125		WATER--BBL. mist		GAS-OIL RATIO -											
FLOW. TUBING PRESS. 61 psig		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL--BBL. trace		GAS--MCF. 996MCFD (AOF 1012)		WATER--BBL. trace		OIL GRAVITY-API (CORR.) -													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold when producing																									
35. LIST OF ATTACHMENTS																									

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician

DATE 10-8-84

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY *Sm*

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	7968'	-	Buff & brn ss, gry sh, sub-bitum coal	Ojo Alamo	NA	
				Fruitland	NA	
				Pic.Cliffs	NA	
				Chacra	NA	
				Cliff House	5456'	same
				Menefee	5580'	same
				Pt. Lookout	5880'	same
				Gallup	6912'	same
				Greenhorn	7870'	same
				Dakota	7968'	same
				PBTD (CO)	8160'	same
				TD	8210'	same