

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. JICARILLA APACHE
2. Name of Operator CORDILLERA ENERGY, INC.	6. If Unit or CA, Agreement Designation JICARILLA CONTRACT #97
3. Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401 Phone: (505) 632-8056	7. Well Name and No. TRIBAL C1E
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1520' FNL & 1235' FWL - UL "F" SEC. 6. T26N. R03W	8. API Well No. 30-39-23475
	9. Field and Pool, Or Exploratory Area WILDHORSE GP/BASIN DK
	10. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Above referenced well was plugged and abandoned as described in attached "Plug & Abandonment Report" on January 31, 2002.

14. I hereby certify that the foregoing is true and correct

Signed Kay Stetson Title PRODUCTION TECHNICIAN Date March 1, 2002

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date 3/1/02

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Cordillera Energy Inc

Tribal C #1E

1520' FML & 1235' FWL, Section 6, T-26-N, R-3-W
Rio Arriba County, NM
Jicarilla Contract #97
API 30-039-23475

February 9, 2002

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

- Plug #1 & 2** with retainer at 7058', spot 28 sxs cement inside casing above retainer up to 6811' to isolate the Dakota and Gallup perforations.
- Plug #3** with 18 sxs cement inside casing from 5512' to 5353' to cover Mesaverde top.
- Plug #4** with 60 sxs cement inside casing from 4104' to 3682' to cover casing shoe, liner top and Pictured Cliffs top.
- Plug #5** with 98 sxs cement inside casing from 3603' to 3167' to cover Fruitland, Kirtland and Ojo Alamo tops.
- Plug #6** with 72 sxs cement inside casing from 1936' to 1615' to cover Nacimiento top.
- Plug #7** with 175 sxs cement pumped down the casing from 344' to surface, circulate cement out bradenhead.

Plugging Summary:

Notified JAT on 1/28/02

1-28-02 Road rig and equipment to location. RU. SDFD.

1-29-02 Safety Meeting. Layout relief line to pit. Blow down: 460# on casing, 460# on Dakota tubing, then 320# Gallup tubing and 20# bradenhead. While blowing down the casing the Dakota tubing pressure dropped. Pump 30 bbls water down Gallup tubing to kill well. ND wellhead. NU BOP and offset spool. Unseat donut on Gallup tubing. Start to TOH with tubing, tubing hanging up on something approximately 8' from surface. TOH and LD 227 joints 1-1/2" IJ tubing with SN. ND offset spool and change over pipe rams. Unseat and remove donut on DK tubing. Attempt to work packer free, stuck. Shut in well. SDFD.

1-30-02 Safety Meeting. Blow down 165# casing pressure and 100# DK tubing pressure. RU A-Plus wireline truck. RIH with 1.39" gauge ring to 6419', unable to go deeper. TOH. RIH with 1.23" gauge ring and work through tight spot at 6419' and continue in hole to 7583', unable to get deeper. TOH. RIH with 1.39" gauge ring to 7583', unable to get deeper, TOH. Pump 8 bbls water down tubing. Pressured up to 1000#, would not hold. RIH with tubing cutter and wireline. Jet cut 1-1/2" tubing at 7400'. POH. Tubing free, start to TOH and rig hydraulic hose broke. SDFD.

1-31-02 Safety Meeting. Blow down 740# casing and tubing pressures. TOH and tally 222 joints 1-1/2" EUE tubing, total 7408'. Round-trip 4.5" gauge ring to 7100'. TIH and set 5-1/2" DHS retainer at 7058'. Load tubing with 15 bbls water and attempt to pressure test to 1000#, leak. Sting out of retainer. TOH with tubing. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Cordillera Energy Inc

Tribal C #1E

1520' FML & 1235' FWL, Section 6, T-26-N, R-3-W
Rio Arriba County, NM
Jicarilla Contract #97
API 30-039-23475

February 9, 2002

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 2-01-02 Safety Meeting. Open up well, no pressures. TIH with bull plug and 60 joints tubing (replaced 192 joint, bad collar) and PT to 1000#, OK. Continue to TIH in 60 joint intervals and pressure test tubing, changed out 43rd and 52nd joints due to pin holes in tubing. TOH with 91 joints tubing. Shut in well. SDFD.
- 2-04-02 Safety Meeting. Open up well, no pressures. TOH with 120 joints tubing and bull plug. TIH with stinger and tag CR at 7058'. Line pit with plastic. Load casing with 200 bbls water and circulate well clean with additional 12 bbls. Attempt to pressure test casing, leak. Sting into retainer and attempt to establish rate into squeeze holes. Pressured up to 1500#. Sting out of retainer. Procedure change approved B. Hammon with JAT. Combine Plug #1&2 with retainer at 7058', spot 28 sxs cement inside casing above retainer up to 6811' to isolate the Dakota and Gallup perforations. PUH to 5512'. Plug #3 with 18 sxs cement inside casing from 5512' to 5353' to cover Mesaverde top. PUH with tubing. Shut in well. SDFD.
- 2-05-02 Safety Meeting. TIH and tag cement at 5404'. Attempt to circulate well clean, tubing plugged. Pressure test casing to 500# for 10 min, held OK. TOH with tubing, found 3 joints plugged with cement. TIH with tubing and circulate well clean. Plug #4 with 60 sxs cement inside casing from 4104' to 3682' to cover casing shoe, liner top and Pictured Cliffs top. PUH to 3603'. Plug #5 with 98 sxs cement inside casing from 3603' to 3167' to cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well. SDFD.
- 2-06-02 Safety Meeting. Perforate 3 HSC squeeze holes at 1865'. Attempt to establish rate into squeeze, pressured up to 1500#. Procedure change approved B. Hammon with JAT. Plug #6 with 72 sxs cement inside casing from 1936' to 1615' to cover Nacimiento top. TOH with tubing and WOC. RU wireline and tag cement at 1622'. Perforate 3 HSC squeeze holes at 344'. Pump 20 bbls water down casing and establish circulation out bradenhead. Plug #7 with 175 sxs cement pumped down the casing from 344' to surface, circulate cement out bradenhead. Shut in well. Finish digging out wellhead. SDFD.
- 2-07-02 Safety Meeting. ND BOP. Cut off wellhead. Found cement down 2' in casing and down 2' in annulus. Mix 12 sxs cement to install P&A marker. RD and MOL. B. Hammon with JAT, was on location.