

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
2. NAME OF OPERATOR
Southern Union Exploration
3. ADDRESS OF OPERATOR
P.O. Box 2179 Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL & 1760' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

(other) Drilling

- [illegible]

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Spud 12 $\frac{1}{4}$ " surface hole 7:00 p.m., 7-12-84. Drld 360' 12 $\frac{1}{4}$ " hole. Ran 8 jt 8 5/8" 32.0# K-55, ST&C csg & landed @353'. Cmt'd w/307 cuft Class B cement w/ 2% CaCl₂ & $\frac{1}{4}$ #/sk flocele.
 2. WOC 12 hr. N.U. B.O.P. Pres test to 800 psi OK. Drld surface cmt & 7 7/8" hole. TD @ 6203' 7:15 p.m., 7-23-84.
 3. Ran Induction log 6180-surface csg & CNL-FDC logs 6175-5400, 4900-4700, 3900-3100
 4. Ran 2030' 4 $\frac{1}{2}$ " 11.6 # K-55, ST&C & 4158' 4 $\frac{1}{2}$ ", 10.5", K-55, ST&C csg & landed @ 6180'. Cmt'd 1st stage w/280 cuft 50/50 poz, 2% gel, 6 $\frac{1}{4}$ #/sk gilsonite, 8#/sk salt. Good circulation throughout. Cmt'd 2nd stage w/312 cuft 65/35 poz, 6% gel, 6 $\frac{1}{4}$ #/sk gilsonite & 59 cuft Class B neat. Plug down 10:15 pm, 7-26-84.
 5. Set slips & released rig. Will commence completion operation # 81-84, where in a CBL-VAL log will reveal to cmt.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE July 30, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

AUG 07 1984

FARMINGTON RESOURCE AREA

BY

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***See Instructions on Reverse Side**