

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
OCT 02 1984
OIL CON. DIV.
DIST. 3

DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
SOUTHERN UNION EXPLORATION COMPANY

Address
P.O. BOX 2179, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒	Change in Transporter of:	Other (Please explain)
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "D"	Well No. 20	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. Contract # 100
Location Unit Letter N ; 1120 Feet From The South Line and 1760 Feet From The West				
Line of Section 31 Township 26N Range 3W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P.O. BOX 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	NO

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX						
Date Spudded 7-12-84	Date Compl. Ready to Prod. 7-30-84	Total Depth 6203'	P.B.T.D. 6140'					
Elevations (DF, RKB, RT, GR, etc.) 725.2 1075 GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5510'	Tubing Depth 6042'					
Perforations Point Lookout (18 holes): 6101-5865 Cliffhouse (15 holes): 5601-5510			Depth Casing Shoe 6160'					

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 32.0#	353'	307 cuft Class B
7 7/8	4 1/2, 11.6# & 10.5#	6180'	280 cuft 50/50 poz
	2 1/16, I.J.	6042'	312 cuft 65/35 poz 859ft

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 8-30-84	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2377	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, test pr.) Back Pressure	Tubing Pressure (Shut-in) 1135 (7 days)	Casing Pressure (Shut-in) 1145 (7 days)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the well and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED **OCT 02 1984** 19

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter.