STATE OF NEW MEXICO

PALS DEPARTMENT

RGY AND MINER	ALS L)FP/	MIII	٧ı
1 200128 8221				
DISTRIBUTION				ı
BANTA FE			 	ı
FILE		<u> _</u>	 	l
U.B.G.1.		 		
LAND OFFICE				
TRANSPORTER	OIL			ı
	GAS	<u> </u>		l
OPERATOR		!	 	
PROBATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

The select Forms C-104 must be filed for each pool in multiply

FILE U.S.G.1.				
TRANSPORTER OIL	REQUEST FOR AN	D		
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS		
	xploration Company			
Address			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
P. O. Box 2179 Reason(s) for liling (Check proper box)	Farmington, NM 87499	Other (Please explain)		
New Well Recompletion	Change in Transporter al: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ale X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Jicarilla "D"	20 Blanco Mesa V		or Foo Federal 100	
Unit Letter N : 1120	Feet From The South Line	and 1760 Feet From T	h• West	
	mship 26N Range	RW , NMPM, Rio Ar	riba County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil	Ot Cougenarie M	n o nov 1220 Farmino	tton, NM 87499	
The Mancos Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 1320 Faithing Corp. Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899 Bloomfield, NM 87413				
Gas Company of New N	exico Unit Sec. Twp. Rge.	is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.		alve commingling order number:		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,40,43,42	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks		Casing Pressure	Challe Size	
Length of Test	Tubing Pressure	Cdaing Plansac		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gae - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Presente (Sinte-111)	OIL CONSERVA	TION DIVISION	
. CERTIFICATE OF COMPLIAN	ICE	SEP	2.3 1987	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED		
Division have been complied wit above is true and complete to the	e best of my knowledge and belief.	II ZUPEKATOT	ON DISTRICT # 3	
. 1	\bigcap	Is so be filed in	compliance with RULE 1104.	
Marlebox		If this is a request for allowable for a newly drilled of desperior well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied with RULE 111.		
Drilling & Produ	action Sunt	tests taken on the west in acc	ust be filled out completely for allow-	
Drilling a rick	iele)	I	velie. It ill and VI for changes of owner.	

Sept. 21, 1987