Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Diawer DD, Anesia, No. 88210	Sant	a Fe, New Me	exico 87504	-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					ATION				
_	REQUEST FOR								
Coperator	TO THAIN	AND NAT	JHAL GA	Well /	NPI No.				
Southern Union Expl									
Address						-			
324 Hwy US64, NBU30	01 Farmington	, NM 8/40		(DI I-:					
Reason(s) for Filing (Check proper box) New Well	Change in Tr	ransporter of	U Other	(Please explai	7)				
Recompletion	~	ry Gas				2.			
Change in Operator		ondensate 🔀							
f change of operator give name and address of previous operator									
•	ANDICACE							•	
II. DESCRIPTION OF WELL Lease Name		ool Name, Including	ng Formation ,		Kind o	of Lease	يتر	ease No.	
Jicarilla D	Well No. Po	Blanco I	Mesa Verd	e 	State	Federal or Fee	Contra		
Location			_	4 -	160		TT		
Unit Letter N	:1120F	eet From The	South Line a	nd17	60 Fe	et From The	West	Line	
Section 31 Townsh	ip 26 R	ange 3	. NMP	M. Ric	Arrib	а		County	
Section 11 Towns	.p 20	<u> </u>		,					
II. DESIGNATION OF TRAI			RAL GAS			7.11: 6			
Name of Authorized Transporter of Oil	or Condensat	LJ	Address (Give a						
Giant Refining Comp Name of Authorized Transporter of Casir	any ighead Gas or	XXX r Dry Gas	Address (Give a						
Gas Company of New	 -		Post Offi						
If well produces oil or liquids,		wp. Rge.	is gas actually c	onnected?	When	7			
rive location of tanks.					L				
f this production is commingled with that V. COMPLETION DATA	from any other lease or poo	a, give commingi	ng order number						
T. Communication Billing	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>			<u> </u>		<u></u>	
Date Spudded	Date Compl. Ready to Pr	.bo	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	Tuking Death		
						Taoming 201 an			
Perforations						Depth Casing S	Shoe		
HOLE OILE	TUBING, CASING AND					SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SAONS CEMENT			
							~ 		
						<u></u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FUR ALLUWAB recovery of total volume of l	LE lood oil and must	he equal to or ex	ceed ton allow	able for this	denth or he for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	OGG CA GIAG MASI	Producing Meth	od (Flow, pum	φ, gas lift, e	Ic.)	4000		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Land Bard Daring Test	Oil Bhi		Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Doin.		•				
						<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	***************************************	Bbls. Condensat	e/MMCF		Gravity of Con	densate		
Actual Floor Test - Inferio	rengin or rest		Bois. Condensate virter						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	CATE OF COMPL	IANCE		LOONI	or DV	ATION D	MOL	181	
I hereby certify that the rules and regu				LCON	SEHVA	ATION D	141216	ЛЧ	
Division have been complied with and is true and complete to the best of my		above		· •	וח	50 %			
101.0				Approved	<u> </u>	7/1		3	
Lunda (1)	wish		D.	8	rank.	J. Chan	4		
Signature Linkla Murphy	Office Superv	visor	Ву	رن	, ,_~,		ð		
Printed Name		ide	Title	SUPE	avisor (NOTEIC, #	3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/1/92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

-4481

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.