

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southern Union Exploration
3. ADDRESS OF OPERATOR
P.O. Box 2179, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1375' FSL & 2290' FEL
AT TOP PROD. INTERVAL: 1375' FSL & 2290' FEL
AT TOTAL DEPTH: 1375' FSL & 2290' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) drilled and cased

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OFFICE OF LAND SURVEY
FARMINGTON, NEW MEXICO

5. LEASE
Jicarilla Contract #106
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla B
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 36-T 26N-R 4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7075 G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4" surface hole 8:30 pm, 7-27-84. drld 354'. Ran 8 jt, 336; 8 5/8", 32#, K-55 csg and landed @ 349'. Cmdt w/ 295 cuft (250 sks) Class B cement w/ 2% CaCl₂ & 1/4 # flocele. Circ 15 bbl cmt. Plug down @ 8:00 am, 7-28-84. WOC 12 hr. N.U. B.O.P. & pres test csg 800 psi. drld 7 7/8" hole to 6110' @ 11:00 pm, 8-4-84. Ran dual induction & density logs. Ran 2134' 4 1/2" 11.6# & 4022' 4 1/2" 10.5#, K-55 csg and landed @ 6103'. Cmdt 1st stage w/ 355 cuft 50/50 poz 2% gel; 8# salt and 6 1/4# gilsonite. Circ 3 1/2 hr between stages and cemented 2nd stage w/445 cuft 65/35 poz, 6% gel, 6 1/4# gilsonite & 59 cuft class B neat. Plug down @ 1:15 am 8-7-84. Ran temp survey to locate T0 Cmt. @ 2100'. ~~Total Depth~~ 2980'.

Ojo Alamo

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE August 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

RECEIVED

See Instructions on Reverse Side

AUG 22 1984 NMOC

AUG 21 1984

FARMINGTON RESOURCE AREA

BY Smm