

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF RECORDS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

SOUTHERN UNION EXPLORATION COMPANY

Address
PO BOX 2179 FARMINGTON NM 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 15	Pool Name, including Formation Blanco Mewa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location Unit Letter J ; 1375 Feet From The South Line and 2290 Feet From The East Line of Section 36 Township 26N Range 4W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Surface Transportation Inc	Address (Give address to which approved copy of this form is to be sent) PO BOX 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXXX						
Date Spudded 7-27-84	Date Compl. Ready to Prod. 8-28-84	Total Depth 6110'	P.B.T.D. 6082'					
Elevations (DF, RNB, RT, GR, etc.) 7075' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5308'	Tubing Depth 6016'					
Perforations Point Lookout (19 holes): 5946-5692 Cliffhouse (18 holes): 5308		5424- Depth Casing Shoe 6082'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/8"	8 5/8", 32#, K-55	349'	295 cuft Class B
1 7/8"	4 1/2", 11.6# and 10.5#	6103'	355 cuft 50/50 poz
			445 cuft 65/35 poz
	2 1/16, I.J.	6106'	59 cuft Class B

TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 2108	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1215 (10 days)	Casing Pressure (Shut-in) 1230 (10 days)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Katherine J. [Signature]
(Signature)

Geologist

October 26, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of owner, well name, number, or transporter, or other such change of condition.