(other)

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Form 9-331 Dec. 1973	5. LEASE Jicarilla Contract #106 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
UNITED STATES DEPARTMENT OF THE INTERIOR		
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla "B"	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR Southern Union Exploration Company 3. ADDRESS OF OPERATOR	#15 10. FIELD OR WILDCAT NAME Blanco Mesa Verde	
Box 2179 Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 36-T26N-R4W NMPM	
nelow.) AT SURFACE: 1375' FSL & 2290 FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba NM 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD	

REPORT, O SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone AUG 0 8 1985 change on Form 9-330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Squeeze Water Zone in Mesa Verde

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tested Cliff House zone w/swabbing. Set drillable plug @ 5500'. Squeeze perfs: 5424, 5420, 5413, 5411, 5400, 5397, 5371, 5364, 5360, 5354, 5341, 5339, 5336, 5331, 5328, 5321, 5313, 5308 (18 holes); w/150 sks (177 cu ft) Class B cement @ 3-3½ BPM. Obtained 3200 psi walking squeeze w/20 bbl (112 cu ft) into formation. Reversed out cement & SWI to allow cmt to set. Drilled out cmt and pressure test csg to 2000 psi, OK. Drilled out plug & cleaned out to PBTD. Ran 183 jt 2 1/16" IJ tbg & landed @ 5942 w/seating nipple @ 5910'.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is t	TITLE Engineer DATE	Aug. 7, 1985
1	(This space for Federal or State office use) 3.1	ACCEPTED FOR RECORD
APPROVED BY	1985	AtiG 1 4 1985
	•See Instructions on Reventions 3	FARMINGTON RESOURCE AREA

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