

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla G

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin DK-B.S. Mesa Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T26N-R5W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1710' FSL; 810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6731' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth to this work.) \*

1. Spud 17-1/2" hole 4:00 PM 8/15/84.
2. Drilled 17-1/2" hole to 285' RKB.
3. Set 13-3/8", 48#, H-40, ST&C @ 285'.
4. Cemented 13-3/8" with 460 cu.ft. C1 B cement. Cement circulated to surface. WOC.
5. Pressure tested casing to 1500 PSI. Held ok.
6. Drilled 9-7/8" hole to 5952' and 7-7/8" hole to 7930' 8/14/84.
7. Ran Induction, FDC/CNL logs.
8. Ran 5-1/2", 15.5# and 17#, K-55 casing to 7618' with stage tools at 3524' and 5960'. Cemented 1st stage with 350 cu.ft. 50-50 POZ w/4% gel. Cemented 2nd stage with 1180 cu.ft. 50-50 POZ w/4% gel, 6-1/4#/sk gilsonite. Tail in with 118 cu.ft. C1 B w/2% CaCl. Cemented 3rd stage with 1850 cu.ft. 65-35 POZ with 12% Gel 12-1/2#/sx Gilsonite tailed in with 118 cu.ft. CL.B. Bump plug at 10 PM 9/4/84. Cement circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Herrington

(This space for Federal or State office use)

TITLE Petroleum Engineer

ACCEPTED FOR RECORD DATE 8/31/84

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side