

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____
3. NAME OF OPERATOR
Union Texas Petroleum Corporation
4. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1710' FSL; 810' FEL
At top prod. interval reported below
At total depth

RECEIVED
NOV 29 1984

6. LEASE DESIGNATION AND SERIAL NO.
Contract No. 150
7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME
Jicarilla G
10. WELL NO.
8E
11. FIELD AND POOL, OR WILDCAT
Basin DK-BS Mesa Gallup
12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Section 2, T26N-R5W NMPM
13. COUNTY OR PARISH
Rio Arriba
14. STATE
New Mexico

15. DATE SPUNDED 8/15/84 16. DATE T.D. REACHED 9/3/84 17. DATE COMPL. (Ready to prod.) 9/5/84 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6731' GR; 6743' KB 19. ELEV. CASINGHEAD 6732
20. TOTAL DEPTH, MD & TVD 7930 21. PLUG BACK T.D., MD & TVD 7883 KB 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY 0-7930
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7818-7831 (gross) Dakota
7575-7470 (gross) Greenhorn
7213-6626 (gross) Gallup
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR CND-GR 27. WAS WELL CORED No

DEC 8 1984

OIL CON. DIV.

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	DATE SET	REMARKS		
13-3/8"	48	285'	17-1/2"		See attached		
5-1/2"	15.5	0 - 7373	9-7/8"-5952				
	17	7373-7910	7-7/8"-TD				

Stage tools at 3524'-5966'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7780 KB	

31. PERFORATION RECORD (Interval, size and number)
See attached
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED
See attached

33. PRODUCTION
DATE FIRST PRODUCTION 9/17/84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 11/5/84 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD 309
OIL—BBL. - GAS—MCF. 309 WATER—BBL. - GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 193 CASING PRESSURE 821 CALCULATED 24-HOUR RATE 0 GAS—MCF. 2468 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Cement Record, Perforation Record, Stimulation Record
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
NOV 30 1984
FARMINGTON 11/26/84 AREA
SIGNED Robert C. Frank TITLE Reg/Environmental Analyst
DATE 11/26/84

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Shale Pictured Cliffs Cliffhouse Point Lookout Mancos Shale Gallup Greenhorn Graneros Dakota	2809 3013 3411 5022 5551 6563 7520 7631 7730	3013 3411 3510 5551 5813 7520 7631 7730 7818	Water Water Gas Gas Gas Gas/Oil Oil Gas/Oil Gas/Oil	Ojo Alamo Kirtland Shale Pictured Cliffs Lewis Shale Chacra Cliffhouse Point Lookout Mancos Shale Gallup Greenhorn Graneros Dakota	2809' 3013' 3411' 3510' 4350' 5022' 5551' 5813' 6563' 7520' 7631' 7730'	
No Cores or Tests						

Jicarilla "G" #8E
1710' FSL; 810' FEL
Sec. 2, T26N-R5W
Rio Arriba County, New Mexico

Supplement to Completion Report

Item 28 - Cementing Record

Casing

Cement Record

Surface

390 sxs. (460 cu.ft.) CL "B" w/2% CaCl₂

Production

DV stage tools at 5966' and 3524' KB

1st stage: 225 sxs. (350 cu.ft.) 50/50 POZ
w/4% gel and 6-1/4#/sk. gilsonite followed by
100 sxs. (140 cu.ft.) CL "B" w/2% CaCl₂.

2nd stage: 770 sxs. (1180 cu.ft.) 50/50 POZ
w/4% gel and 12-1/2# sk. gilsonite followed
by 100 sxs. (140 cu.ft.) CL "B" w/2% CaCl₂.

3rd stage: 925 sxs. (1850 cu.ft.) 65/35 POZ
w/12% gel and 2% KCL and 12-1/2# sxs. gilsonite
followed by 100 sxs. (140 cu.ft.) CL "B" w/2%
CaCl₂.

DEC 06 1964
OH CON. DIV.
DIST. 3

Item 31 - Perforation Record

Dakota, 0.34"/shot, 22 shots total 7818', 16', 14',
12', 10'; 7783', 81', 79', 77'; 7746', 44', 42',
40', 38', 36', 34', 32', 30'; 7637', 35', 33', 31'.

Greenhorn, 0.34"/shot, 14 shots total 7575', 64',
60', 53', 50', 44', 39', 30', 22', 18', 10'; 7500';
7478'; 7470'.

Gallup, 0.28"/shot, 33 shots total 7213', 11'; 7126',
25', 24', 23', 22'; 7041', 30', 20', 07'; 6981', 59',
47', 38', 27', 25', 15', 01'; 6869', 25', 21', 10',
06'; 6790', 83', 78', 20'; 6690', 76', 64', 31', 26'.

Item 32 - Acid, Shot, Fracture, Cement Squeeze, Etc.

7818'-7631' (gross), 1750 gals. 15% HCl acid.
7818'-7631' (gross), 80,000# 20/40 sand and 86,800 gal
30# gelled water.
7575'-7470' (gross), 2,250 gals. 15% MSR/HCL acid w/1000
SCF/bbl N₂ and 13 7/8" ballsealers.
7213'-6626' (gross), 2,500 gal 15% HCl and 66 7/8" ball-
sealers.
7213'-6626' (gross), 135,000# 20/40 sand and 100,500 gal.
30# cross-linked gelled water.