Appropriate District Office Submit 5 Copies P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator "nion Texas Petroleum Corporation Address

Well API No. P.O. Box 2120 Houston, Texas 77252-2120 Reason(s) for Filing (Check proper box) Other (Please expiain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator Campehead Gas Condensate ___ If change of operator give name and address or previous operator II. DESCRIPTION OF WELL AND LEASE BS MESA Well No Gallup Kind of Lease Lease No. C150 Jicarilla "G" 8E Location Unit Letter Feet From The . Feet From The OSW NMPM, **III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Name of Authorized Transporter of Oil or Com Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1899, Bloomfield, NM 87413 or Dry Gas 🔯 Gas Company of New Mexico If well produces oil or liquids, Unit Sec Rge. | is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

(X)	Oil Well 	Gas Weil	New Well	Workover 	Despes	Plug Back	Same Res'v	Diff Res'v
Date Compt. Ready to Prod. Name of Producing Formation		Total Depth Top Oil/Gas Pay			P.B.T.D. Tubing Depth			
π	JBING, C	ASING AND	CEMENTI	NG RECOR	D	<u>-l </u>		·
CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						1	 :	· · · · · · · · · · · · · · · · · · ·
	Date Compi	Date Compl. Ready to Pr Name of Producing Form TUBING, C.	(X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	(X) Date Compl. Ready to Prod. Total Depth Name of Producing Formation TUBING, CASING AND CEMENTIN	(X) Dete Compl. Ready to Prod. Total Depth Top Oil/Gas Pay TUBING, CASING AND CEMENTING RECOR	(X) Dete Compl. Ready to Prod. Total Depth Top Oil/Ges Pay TUBING, CASING AND CEMENTING RECORD	(X) Dete Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casis TUBING, CASING AND CEMENTING RECORD	Date Compi. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test Oil - Bbls.	Oil - Bbls.	Water - Bbis.	Gas- MCF		
	1	•			

GAS WELL

Actual Prod. Test - MCF/D	Langth of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		<u>:</u>	and the same of th	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.

Annette C. Bisby Reg. Secrtry (713) 968-4012 Date

Telephone No.

OIL CONSERVATION DIVISION

AUG 28 1989 Date Approved _ ょ) SUPERVISION DISTRICT #3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.