Form 3160-5 (November 1983) (Formerly 9-331)

API #30-039- NA

18

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions

SUBMIT IN TRIPLICATE.

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF	079160A

SUNDRY NOTE	CES AND	REPORTS	ON	WELLS
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BUREAU OF LAND MANAGEMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for propose Use "APPLICA	ils to drill or to deepen or plug back to a underent reservoir. TION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER		7. UNIT AGREEMENT NAME
. NAME OF OPERATOR Consolidated Oil & Ga	as, Inc.	8. FARM OR LEASE NAME CANDADO
P.O. Box 2038, Farm:	ington, New Mexico 87499	9. WELL NO. 1 E
See also space 17 below.)	FSL & 1600' FERECEIVED	10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
	JUL 12 1984	Sec 15, T26N, R7W
14. PERMIT NO. APT #30-039- NA	15. ELEVATIONS (Show whether EAUT OF CAND MANAGEMEN 6106 ROWNET 61 PG ON BRICE AREA	12. COUNTY OF PARISH 13. STATE Rio Arriba N.M.

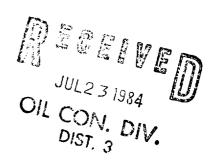
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICS OF INTE	INTION TO:	SUBSEQUE	INT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL - Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) "Commence (Note: Report results of Completion or Recomple	ALTERING CASING ABANDONMENT* Drilling Op'ns'' X of multiple completion on Well tion Beport and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12-1/4" surface hole @ 3:30 PM. Drill to 275'. Circ & TOH. 7-9-84 Ran 6 jts of 8-5/8", 24#, LS, ST&C casing set at 267'. 212 cu ft Cl"B" w/ 2% CaCl, & 1/4# flocele/sk. Circ 14 bbl to surface. Plug down @ 10:15 PM 7-9-84. WOC 11-1/2 hours.

7-10-84 Pr test BOP to 1000 psi, OK. Drilled cmt & float. drilling, hole size 7-7/8".



CONDITIONS OF APPROVAL, IF ANY:	NMOCC	JUL 1 9 1984 FARMINGTON RESOURCE AREA
APPROVED BY	TITLE	DATE
IGNED Dalbara C. Key This space for Federal or State office use)	TITLE Prod. & Drig.	ACCEPTED FOR RECORD