

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079160A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candado

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, T26N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1993' FSL & 1600' FEL

14. PERMIT NO.

API #30-039-23497

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6106' GR,

6119' GR

BUREAU OF LAND

FARMINGTON, N.M. 87401

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Conclude Drilg Op'ns"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-84 Drilled 7-7/8" hole to TD (6765') at noon. Circ & prep to log.
Ran IES/SP/GR, FDC/CNL/CAL/GR logs from TD to surface.

7-19-84 Ran 5-1/2", 17# & 15.5#, N-80 & J-55, LT&C & ST&C csg as follows:
8 jts of 17#, N-80 set from TD 6765' to 6433', 152 jts of 15.5#, J-55 from 6433' to surface, float collar @ 6722', DV tools @ 4772' & 2352'. Cmt 1st stage: 232 cu ft 50/50 poz, 2% gel, 1/4# Flocele/sk, tail in w/ 118 cu ft Cl"H". Plug down @ 4:45 PM. Drop bomb & circ. Cmt 2nd stage: 866 cu ft 65/35 poz, 6% gel, 1/2 cu ft perlite & 1/4# Flocele/sk. Tail in w/ 154 cu ft 50/50 poz, 2% gel, 1/4# Flocele/sk. Plug down @ 9:45 PM. Drop bomb. Wait 15 min, top stage collar would not open. Waited 25 min, did not open. Ran Shur-shot tool on slick line. Hit bomb @ 1140' & knocked loose, went to 1870'. Could not move. Set 70,000# on 5-1/2" casing slips.

7-20-84 Released rig at 3:00 AM.

RECEIVED

AUG 15 1984

OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William C. Lee

TITLE Prod. & Drilg. Technician DATE 7-24-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

AUG 14 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

Smm