

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Exploration Act of 1985
STATE DESIGNATION AND PERMIT NO.
SF 079160A
IF INDIAN, ALLOTTEE OR TRUST NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499
4. LOCATION OF WELL (If well is not clearly tied to accordance with any State requirements, see also space 17 below.)
At surface 1993' FSL & 1600' FEL
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SECTION, T., R., W. OR F.M. AND R. 15, T26N, R7W
12. COUNTY OF FARMING 13. STATE
Rio Arriba N.M.
14. PERMIT NO.
API #30-030-23497
15. ELEVATIONS (SEAL NUMBER IF AT OR ON)
6106' GR, 6119' FB
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE IN DETAIL OR COMPLETED OPERATIONS (Include state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and curves pertinent to this work.)
- 7-25-84 Drill DV tool @ 2352'. Pr test to 2500 psi, OK.
7-26-84 Drill DV tool @ 4772'. CO to PBTD @ 6721' (top of float collar). Circ hole clean w/ 1% KCl wtr. Ran GR/CCL & Cmt Bond Log from PBTD to 1400'. Pr test to 3500 psi, OK. Perf DK w/ 1 SPF, .38" dia holes as follows: 6596-6602', 6628-44', 6672-91', 6709-14', total 50 perfs.
7-27-84 Break down perfs @ 2200 psi, 30 BPM @ 3050 psi. ISIP 1750. Acidize w/ 750 gal 7-1/2% HCl & 75 balls, good ball action. Retr balls. Frac down csg w/ 100,000 gal 30# gel w/ 1% KCl, 1 gal/1000 surfactant & 105,000# 20/40 sd as follows: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal @ 2 PPG sd, flush w/ 6710 gal. ISIP 2700, 15 min 2350 psi. Total fluid to rec 2852 bbl.
7-28/30 Flowing & cleaning up.
7-31-84 CO to PBTD @ 6721' w/ nitrogen & foam. Ran 207 jts of 2-3/8", 4.7#, J-55 tbg landed @ 6658'. RD BOP & NU wellhead. Cleaning up to test.

RECEIVED

SEP 26 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 9-7-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 25 1984

NMOO

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV Sum