

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079160A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CANDADO

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, T26N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to an adjacent reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1993' FSL & 1600' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
API #30-039-23497

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6106'GR, 6119'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 9-5-84 MIRU & blow well down. Set retr BP @ 4750' & pr test to 3500 psi, OK. Removed single wellhead & replaced w/ dual. Pr test to 3500, OK. Perf Mesa Verde w/ 1 SPF, .38" dia @ 4556-60', 4564', 4568-72', 4576-86', 4634-42', 4666-70', 4693-98', 4484-98', 4506-10', 4512-24', 4535-43', 4548-50' for a total of 90⁸ perfs. Break down @ 1800 psi. Acidized perfs w/ 1000 gal 7-1/2% HCl & 135 balls @ 20 BPM, good ball action. Retr balls.
- 9-6-84 Frac Mesa Verde down 5-1/2" csg w/ 80,000 gal 20# gel, 1% KCl, & 1 gal surfac per 1000 gal, & 90,000# 20/40 sd as follows: 20,000 gal pad, 30,000 gal w/ 1 PPG sd, 30,000 gal w/ 3 PPG sd. Displ w/ 4700 gal 1% KCl, 2340 bbl to rec. ISIP 1400, 15 min 1200.
- 9-7/14 Cleaning up & swabbing.
- 9-15-84 Tag sand @ 4616'. Set 5-1/2" retr BP @ 1735'. Pr test csg to 3500#, OK. Spot 10 gal sd on BP. Wireline perfed two .5" holes @ 1580'. PU 5-1/2" pkr & set @ 1391'. Pr test to 1000#. Cmt from 1580' to surface w/ 10 bbl mud flush ahead, 814 cu ft 65/35 poz w/ 6% gel & tail w/ 118 cu ft Cl"H" w/ 2% CaCl₂. Circ approx 24 bbl.
- 9-16-84 Rel pkr & tag cmt @ 1483'. Drill cmt to 1580'. TIH & PU BP & reset @ 1734'. Pr test to 3100, OK. Cleaning up.
- 9-20-84 CO to PBTD @ 6721'. Set Baker mod "D" prod pkr @ 4740'KB.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician

DATE 9-24-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 27 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCC