r orm approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND RESIAL NO (Formerly 9-331) BUREAU OF LAND MANAGEMENT 079160A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL W S. FARM OR LEASE NAME 2. NAME OF OPERATOR CANDADO Consolidated Oil & GAs, Inc. ADDRESS OF OPERATOR PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1003: FSI & 1600! FFI Basin Dakota 1993' FSL & 1600' FEL <u>Blanco Mesa Verde</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA RECEIVED Sec 15, T26N, R7W 15. ELEVATIONS (Show whether the ort on ele.) 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 6106 GR. 6119 KB API #30-039-23497 Rio Arriba N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSTQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CASING PRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZING SHOOT OF ACIDIZE AEANDON* Tubing" CHANGE PLANS CEPAIR WELL (Norr: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran Dakota tubing: 201 jts, 1-1/2", IJ, 2.9#, 9-21-84 Blow down. CW55 landed @ 6675' w/ seating nipple @ 6640'. 9-23-84 Ran Mesa Verde tubing: 144 jts of 2-1/16", IJ, 3.25#, V-55 landed @ 4631'KB w/ seating nipple @ 4599'. NU wellhead & pump out DK plug. Made 2 swab runs, did not kick off. SI. Ran downhole pump 12-5-84 RU. Change out wellhead connections. assembly & 182,5/8" sucker rods in MV tbg. 12-6-84 Ran O'Bannon 1-1/2"x1-1/4"x14 RWBC-TS RV Gas Breaker pump & sucker rod assembly & landed @ 4590'. Pr tested tbg & pump to 850 psi, OK. SI well for BU. FEB 1 4 1985 OIL CON. DIV. 18. I hereby certify that the foregoing is true and correct TITLE Engineering Technician 12-31-84 SIGNED (This space for Federal or State office use) JAN BYTE HOS APPROVED BY

*See Instructions on Reverse Side

TARMINISTUR RESOURCE MICH

CONDITIONS OF APPROVAL, IF ANY: