

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal directions)
At surface 1993' FSL & 1600' FEL (NW/SE) (JULY 1985)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
API #30-039-23497
15. DATE SPUDDED 7-9-84 16. DATE T.D. REACHED 7-18-84 17. DATE COMPL. (Ready to prod.) 8-1-84 18. ELEVATIONS (OF, RKE, RT, GR, ETC.)* 6106'GR, 6119'KB 19. ELEV. CASINGHEAD 6106'
20. TOTAL DEPTH, MD & TVD 6765' 21. PLUG, BACK T.D., MD & TVD 6721'FC 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6596'-6714', Dakota 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/GR, FDC/CNL/CAL/GR; GR/CCL & CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	267'	12-1/4"	212 cf C1"B"2% w/1/4#FC/sk	14 bbl
5-1/2"	17# & 15.5#	6765'	7-7/8"	1st stage: 232 cf 50/50/2% w/1/4# FC/sk & 118 cf C1"H". 2nd stage: w/1/2 cf perl & 1/4#FC/sk & 154 cf 50/50/2%	866 cf 65/35/6%

LINER RECORD					TUBING RECORD & 1/4#FC/sk. SEE REV. SIDE.		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6675'	4740'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6596'-6602', 6628'-6644', 6672-91', 6709-14', 50 perfs, .38"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6596'-6714'	750 gal 7 1/2% HCl
			100,000 gal 30# gel w/ 1% KCl,
			1 gal surf/1000 gal, & 105,000#
			20/40 sd.

33.* PRODUCTION
DATE FIRST PRODUCTION 8-1-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 8-22-84 HOURS TESTED 3 CHOKE SIZE 2x3/4" PROD'N. FOR TEST PERIOD mist GAS—MCF. 125 WATER—BBL. - GAS-OIL RATIO -
FLOW. TUBING PRESS. 61 psig CASING PRESSURE 441 psig CALCULATED 24-HOUR RATE trace GAS—MCF. 996 MCFD (1032 CAOF) WATER—BBL. - OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold when producing. TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Barbara C. Rex TITLE Engineering Technician DATE 2-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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