STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
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Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
OCT 09 1984
OIL CON. DIV.
DIST. 3

I.

Operator: Consolidated Oil & Gas, Inc.

Address: P.O. Box 2038, Farmington, NM 87499

Reason(s) for filing (Check proper box)
- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
TRIBAL C	12E	Basin Dakota	~~State~~ ~~Federal~~ ~~Fee~~ Jic Contr	97

Location
Unit Letter M : 790 Feet From The south Line and 790 Feet From The west

Line of Section 8 Township 26N Range 3W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]	**Address (Give address to which approved copy of this form is to be sent)**
Northwest Pipeline Corp.	3539 E. 30th St., Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	8	26N	3W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara C. Cox
(Signature)

Production & Drilling Technician
(Title)

10-5-84
(Date)

OIL CONSERVATION DIVISION

APPROVED 10-19-84 OCT 19 1984, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-3-84	9-12-84	8145'	8104'(FC)

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6952'GR,6965'KB	Dakota	7841'	8004'

Perforations	Depth Casing Shoe
7841-8030', 107 perfs	8145'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15-1/2"	10-3/4"	329'	475
9-7/8"	7-5/8"	3970'	700
6-3/4"	5-1/2"csg lnr	3782'-8145'	450
-	1-1/2" tbg	8004'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL TEST DATE: 10-2-84

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
113 MCF (900 MCFD)	3 hrs	trace	NA
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	1190 psig	1616 psig	2x6x3/4"