

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contr. #152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1800' FNL & 1700' PWL (SE/NW)(F)

14. PERMIT NO. 15. ELEVATIONS (Show whether FEET OR Meters, etc.)
- API #30-039-23505 6975'GR, 6988'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) "Conclude Drlg. Op'ns" ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LESSEE, LANDMAN OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-24-84 Drilled 9-7/8" hole to 3830'. WO casing.
- 8-26-84 Ran 89 jts of 7-5/8", 26.4#, K-55, ST&C csg, set at 3830'KB.
Cmt w/ 735 cu ft 65/35/6% w/ 2% CaCl₂, 1/4# CF/sk & 1/2 cu ft perlite/sk. Tail in w/ 383 cu ft 50/50/2% w/ 1/4# CF/sk & 2% CaCl₂, good circ. Plug down @ 3:15 PM. Circ out 10 bbl cmt. Set slips & WOC.
- 8-27-84 WOC 12 hrs. Pr test csg & BOP, OK. Resumed drilling, drlg w/ gas. Hole size 6-3/4".
- 8-30-84 Drilled to TD (8040') @ 5:45 PM. Ran IES,CD/GR logs.
- 8-31-84 Ran 105 jts of 5-1/2", 15.5#, J-55, ST&C csg set at 8037', top at 3624'. Cmt w/ 460 cu ft 50-50 poz/2% gel & 6-1/2# gilsonite/sk & 10% salt. Pump 10 bbl chem wash. Plug down @ 8:45 PM. Circ out 3 bbl cmt. LDDP & removed BOP. Rig released @ 11:00 AM.

PBTD(FC) 7993'

RECEIVED

SEP 2 1 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara E. Key

TITLE Prod. & Drlg. Technician DATE 9-7-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE
SEP 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV