Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
J.C. CONTR 152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL [ ] GAS WELL [X] OTHER

8. FARM OR LEASE NAME
JICARILLA

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

9. WELL NO.
3E

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.)
At surface
1800' FNL & 1700' FWL (SE/NW)

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NOV 20 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, T26N, R5W

14. PERMIT NO.
API #30-039-23505

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6975'GR, 6988'KB

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) "Squeeze"			
(Other)							

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-84 Pr test csg, OK. PU 5-1/2" Mod"F" Pkr & set @ 3500'. Pr test to 3000 psi, OK. PU 5-5/8" RTTS Pkr & TIH. Could not get below 3500'.

9-18-84 TIH & tag liner top @ 3582'. PU RTTS pkr & set @ 3-02'. Squeeze w/ 100 sks (118 cu ft) Cl"C" w/ 2% $CaCl_2$. Squeezed w/ 2000 psi & held 10 min. Rel pr, OK. TOH w/ pkr. WOC.

9-19-84 TIH & drill hard cmt 3492' to 3582', circ hole clean. Pr test to 3000 psi, OK. TIH w/ csg scraper & tag @ 7986'. Drill cmt & plug, FC & soft cmt to 8015'. Circ hole clean & pr test to 3000 psi, OK.

9-24-84 Ran GR/CCL & Cmt Bond Log. Good bond. TD 8007'.

9-25-84 Perf Dakota from 7772-81', 7802-04', 7814', 7859-70', 7895-7916', 7944-52', 7972-86', 7992-96' w/ 1 SPF (77 perfs, .38" dia).

9-26-84 Set pkr & break down. Acidized w/ 1000 gal 7-1/2% HCl & 116 balls. Frac w/ 100,000 gal 30# gel w/ 1% KCl & 1 gal surfac/1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG 20/40 sd. Displ w/ 275 bbl 1% KCl. ISIP 2100, 15 min 1800 psi. 2757 bbl to rec.

9-27/10-1 Cleaning up & swabbing.

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JAN 16 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara L. Lex TITLE Prod. & Drlg. Technician DATE 11-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DEC 03 1984
FARMINGTON RESOURCE AREA
BY Sm

*See Instructions on Reverse Side

OPERATOR

OCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.