Form 3160-5 (November 1983 (Formerly 9-33	BUREAU OF LAND MANAGEMENT	<u>r</u>	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. Lease designation and serial No. Jic. Contr. 152 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not	SUNDRY NOTICES AND REPORTS C use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	ON WELLS sack to a different reservoir. roposals.)	Jicarilla Apache
1.			7. UNIT AGREEMENT NAME
OIL	WELL OTHER		
2. NAME OF OPE	RATOR		
Consoli	dated Oil & GAs, Inc.		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LYBE DESIGNATION AND SESIAL NO. Jic. Contr. 152 6. If INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA JICARILLA 9. WBLL NO. 3E 10. FIELD AND POOL, OR WILDCAT Basin DK/Tapacito GP ext 11. SBC, T, E, M, OR BLK. AND SCREYET OR AREA Sec 8, T26N, R5W 12. COUNTY OR PARISH 13. STATE Rio Arriba NM 6 Notice, Report, or Other Data SUBSEQUENT REPORT OF: ATER SHUT-OFF ACTURE TREATMENT GOOTING OR ACIDIZING Other) Chor: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting any measured and true vertical depths for all markers and xones pertinences are and the completion of the comple
3. ADDRESS OF			1
PO Box 2	2038, Farmington, NM 87499		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			Basin DK/Tapacito GP ext
	1800' FNL & 1700' FWL ((SE/NW)(F)	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec 8, T26N, R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	/, kT; gk, etc.)	12. COUNTY OR PARISH 13. STATE
	-039-23505 6975'GR, 6988'F	ΚB	Rio Arriba NM
16.			Other Data
10.	NOTICE OF INTENTION TO:		
	NOTICE OF INTENTION TO		
TEST WATE			<u> </u>
FRACTURE T			
SHOOT OR A			
REPAIR WEL	CHANGE PLANS	(Nors: Report results	of multiple completion on Well
(Other) 17. DES RIBE PRO proposed near to the	Drosed or completed operations (Clearly state all pertinent work. If well is directionally drilled, give subsurface local is work.)	t details, and give pertinent dates, tions and measured and true vertice	, including estimated date of starting any all depths for all markers and zones perti-
2-2-85	RU to workover. ND wellhead	1 & NU BOP.	
2-4-85	Pulled 2-1/16" GP tbg string	5. TOH w/DK tbg,	found bad jt.
2 . 05	Laid down tbg. Killed well.	•	
2-6-85	Pan 2/1 its of 1-1/2" DK the	z landed @ 7965'.	, , , , , , , ,
2-7-85	TTU $w/230$ its of 2-1/16" GF	p tbg. latched ont	o anchor & pulled
, ,	to space out. Turned the to	o release anchor & ted again. Fishin	g.
2-8-85	Recovered fish. Ran 241 Just 7965', SN @ 7927'. Ran 229 landed @ 7397', SN @ 7360'.	its of 2-1/16", 3	1.25#, 10 GP (UB)

2-20-85 RU swabbing unit, made 7 runs.

2-21/3-5 Unable to reach location due to muddy roads.

Installing production equipment.

3-9/14 Unable to reach location due to muddy roads.



OIL CON. DIV. DIST. 3

I hereby certify that the foregoine is true and correct SIGNED Dallaca . Key	TITLE Engineering	Technician 3-15-85
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	PATE
		Name account in the second results

*See Instructions on Reverse Side