

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

5. LOCATION OF WELL (Rep. of location clearly and in accordance with any State or Federal law)

At surface 1800' FNL & 1700' FNL (SE/4) (F)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-039-23505

15. DATE SHIPPED

3-20-84

16. DATE T.D. REACHED

8-30-84

17. DATE COMPL. (Ready to prod.)

11-22-84

18. ELEVATIONS (OF R.B., RT, GR, ETC.)

6975' GR, 6988' KB

19. ELEV. CASING HEAD

6975' GR

20. TOTAL DEPTH, MD & TVD

8040'

21. PLUG, BACK T.D., MD & TVD

7593' (EG) 8010' (CO)

22. IF MULTIPLE COMPL. HOW MANY

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

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24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6936' - 7300', Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

URS/CL/GR; GRCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                     | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------------------------------------------|---------------|
| 10-3/4"     | 40.5#           | 318'           | 15-1/2"   | 468cf C1"B"2%CaCl 1/2 Cf/sx                          | 12 bbl        |
| 7-5/8"      | 26.4#           | 3830'          | 9-7/8"    | 735cf 65/35/6% 2% Cacl 1/2 Cf/sx & 1/2 cf Perlite/sx | 10 bbl        |
|             |                 |                |           | Tail w/383cf 50/50 2% w/1/2 Cf/sx                    |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT*  | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|----------------|-------------|--------|----------------|-----------------|
| 5-1/2 | 3680'    | 8037'       | 1404 cf<br>460 |             | 2-1/16 | 7397'          | 7420'           |

31. PERFORATION RECORD (Interval, size and number)

6936-92, 7014-32, 7080-7140  
w/1 SP 4", 37 Perfs, .38 Dia.  
7268-7300 1 SPF, 33 Perfs, .38" Dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                               |
|---------------------|----------------------------------------------------------------------------------------------------------------|
| 6936' - 7300'       | 1500 gal 7 1/2% HCL w/106 Balls<br>125,000 gal 30# gel w/1% KCL<br>1 gal surfac/1000 gal &<br>109,232 20/40 sd |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 10-12-84              |                 | Flowing                                                              |                         |          |            | Shut-In                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 4-18-85               | 3               | 2"x3/4" CRP                                                          | →                       | 6.68     | 127        | ---                                | ---           |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 115 psig              | 321             | →                                                                    | 53.44                   | 1014     | ---        | ---                                |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

(CAOF 1082 MCFD)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Prod. & Dev. Supt.

DATE

5-2-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, coring intervals, and no drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME        | TOP         |                  |
|-----------|-------|--------|------------------------------|-------------|-------------|------------------|
|           |       |        |                              |             | MEAS. DEPTH | TRIP VERT. DEPTH |
| Gallup    | 6934' | 7676'  | ss, shale & congl (lensatic) | Old Man     | 55          | --               |
|           |       |        |                              | Fracture    | NA          | --               |
|           |       |        |                              | Pic. Gillis | NA          | --               |
|           |       |        |                              | Chert       | 5720'       | Same             |
|           |       |        |                              | Gillemore   | 5722'       | Same             |
|           |       |        |                              | Merced      | 5725'       | Same             |
|           |       |        |                              | 25. 100.000 | 5730'       | Same             |
|           |       |        |                              | Gallup      | 5925'       | Same             |
|           |       |        |                              | Greenhorn   | 7070'       | Same             |
|           |       |        |                              | Dakota      | 7770'       | Same             |
|           |       |        |                              | 2500 (25)   | 7995'       | Same             |
|           |       |        |                              | 2500 (00)   | 8020'       | Same             |
|           |       |        |                              | TD          | 8040'       | Same             |