

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Project No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐

3. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR
P.O. Box 2938, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations)
At surface 1200' EBL & 1700' EBL (SE/NE) (F)
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.
JICARILLA CONT. #152

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
JICARILLA

10. WELL NO.
3-E

11. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 8, T26N, R5W

13. PERMIT NO. DATE ISSUED

14. COUNTY OR PARISH
Rio Arriba

15. STATE
N.M.

16. DATE COMPLETED (Ready to prod.)
11-22-84

17. ELEVATION OF Casing Head (ft. or m.)
6975' GR, 6988' KB

18. ELEV. CASINGHEAD
6975' GR

19. TOTAL DEPTH, MD & TVD
8040'

20. PLUG BACK T.D., MD & TVD
8010 7993' (FC)

21. IF MULTIPLE COMPLET. HOW MANY?

22. INTERVALS DRILLED BY
All

23. ROTARY TOOLS
All

24. CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IHS/CD/GR; GR CCL/CBL

27. WAS WELL CORED
No

Casing Record (Report all strings set in well)				Drilling Record		Amount Pulled	
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Interval	Rotary Tools	Amount Pulled	
10-3/4"	40.5#	318'	15-1/2"	468cf C1#B#2%CaCl 1/2cf/sk	All	12 bbl	
7-5/8"	26.4#	3830'	9-7/8"	735cf 65/35/6% 2%CaCl 1/2cf/sk		1/2cf Per1/sk	
				Tail w/383cf 50/50 2% 1/2cf/sx			
				2% CaCl		10 bbl	

Liner Record					Tubing Record		
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
5-1/2"	3680'	8037'	1404 cf		1-1/2"	7965'	7420'
			460				

Perforation Record (Interval, size and number)		Acid, Shot, Fracture, Cement Squeeze, Etc.	
7772-81', 7802-04', 7814, 7859-70', 7895-7916', 7944-52', 7972-86', 7992-86', 7992-96', w/1 SPF 77 perfs, .38 dia.		Depth Interval (MD)	Amount and Kind of Material Used
		7772' - 7996'	1000 gal 7 1/2% HCL & 116 balls
			100,000 gal 30% gel w/1% KCL
			& 1 gal surfac/1000 gal &
			105,000# 20/40 sd w/275 bbl
			1% KCL

33. PRODUCTION

DATE FIRST PRODUCTION
10-12-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-in

DATE OF TEST
4-25-85

HOURS TESTED
3

CHOSE SIZE
2"x3/4" CFP

PROD'N. FOR TEST PERIOD
272

OIL - EBL
34

GAS - MCF
81

WATER - EBL

GAS-OIL RATIO

FLOW. TUBING PRESS.
81 psig

CASING PRESSURE
Pkr

CALCULATED 24-HOUR RATE
272

OIL - EBL
272

GAS - MCF
645

WATER - EBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test, to be sold when producing

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Office Supt. DATE 5-2-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and no drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	CRUF VERT. DEPTH
Dakota	7770'		Buff & brn ss, gry sh, sub-bitum coal	Ojo Alamo	NA	--
				Fruitland	NA	--
				Pic. Cliffs	NA	--
				Chacra	4010'	Same
				Cliffhouse	5122'	Same
				Menace	5240'	Same
				Point Lookout	5750'	Same
				Gallup	6954'	Same
				Greenhorn	7670'	Same
				Dakota	7770'	Same
				PBYD (FC)	7995'	Same
				PBYD (CO)	8010'	Same
				TD	8040'	