

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contr. #119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOYT

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1600' FSL & 790' FEL (NE/SE)

14. PERMIT NO.

API #30-039-23517

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7247'GR, 7260'KB

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

"Conclude Drlg. Op'ns"

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS WELL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-24-84 Drilled 9-7/8" hole to 4280'. Ran 99 jts of 7-5/8", 26.4#, K-55, LT&C csg, set at 4280'.

8-25-84 Cmt w/ 720 cu ft 65/35/6% w/ 1/4# CF & 1/2 cu ft perlite/sk & 2% CaCl₂. Plug down @ 6:45 AM. WOC 12 hrs. NU & pr test to 1500 psi, OK.

8-26-84 Resumed drlg, hole size 6-3/4". Drlg w/ gas.

9-4-84 Drilled 6-3/4" hole to TD (8450') @ 6:30 AM. Ran IES/GR/SP, FDC/CNL/CAL/GR from TD to 4280'.

9-5-84 Ran 104 jts of 5-1/2", 15.5#, ST&C csg set at 8437', top @ 4073', FC @ 8393'. While running csg, stuck @ 8433' & set slips on liner hanger, POH to 8432' but couldn't rotate out of liner. Liner parted while trying to POH & left 2' of btm sub of liner in hole. PU Eaker mod R 5-1/2" pkr w/ wiper plug & BHA & set in top of liner sub to cmt csg as follows: 517 cu ft 50/50/2% poz, .05% FLA, 6-1/4# Gilsonite/sk & 10% salt. No circ. Plug down @ 7:00 PM. POH w/ pkr & assembly. ND BOP.

9-6-84 Rig released @ 6:00 AM.

Note: The top of liner will be squeezed and a Cement Bond Log will be run on the 7-5/8" csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Key

TITLE Prod. & Drlg. Technician DATE 9-10-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV