

APPLICATION FOR MULTIPLE COMPLETION

Consolidated Oil & Gas, Inc. Rio Arriba December 27, 1984  
Operator P.O. Box 2038 County Date  
Farmington, New Mexico 87499 HOYT 2E  
Address Lease Well No.  
Location Unit Section Township Range  
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted:                                                                                                          | Upper Zone                   | Intermediate Zone                                   | Lower Zone                    |
|------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|-----------------------------------------------------|-------------------------------|
| a. Name of Pool and Formation                                                                                                                  | B S Mesa Gallup              |                                                     | Basin Dakota                  |
| b. Top and Bottom of Pay Section (Perforations)                                                                                                | 7336-7716'                   |                                                     | 8162-8370'                    |
| c. Type of production (Oil or Gas)                                                                                                             | Gas                          |                                                     | Gas                           |
| d. Method of Production (Flowing or Artificial Lift)                                                                                           | Flowing                      |                                                     | Flowing                       |
| e. Daily Production<br><input type="checkbox"/> Actual<br><input checked="" type="checkbox"/> Estimated<br>Oil Bbls.<br>Gas MCF<br>Water Bbls. | 1 BOPD<br>545 MCFD<br>0 BWPD | RECEIVED<br>JAN 03 1985<br>OIL CON. DIV.<br>DIST. 3 | 1 BOPD<br>2045 MCFD<br>0 BWPD |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. & Drilg. Sup't Date 12-27-84

(This space for State Use)  
Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date JAN 03 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Consolidated Oil & Gas, Inc.  
Completion Schematic for  
Dual Completion

Elevation: 7260'KB  
7247'GL

HOYT 2E  
Sec 51, T26N, R4W  
Rio Arriba Co., NM  
December 27, 1984

10-3/4", 40.5#, csg @ 357'  
Cmt w/ 470 sx Cl "B" w/  
2% CaCl<sub>2</sub>, 1/4# flocele <  
/sx. Cmt top at surface.

15-1/2" hole to 360'

7-5/8", 26.4# csg @ 4280'. <  
Cmt w/ 400 sx 65/35 pozmix  
w/ 1/4# flocele/sx, 1/2 ft<sup>3</sup>  
perlite/sx & 2% CaCl<sub>2</sub>. Tail  
w/300 sx 50/50 pozmix, 1/4#  
flocele/sx, 2% CaCl<sub>2</sub>. Sqr  
20' sx Cl "H" w/ 1% CaCl<sub>2</sub>  
at 3918' into top of LH.  
Cmt top est. at 4130'.

5-1/2" liner top @  
4073' (2' of setting  
tool on top of LH)  
9-7/8" hole to 4280'

2-1/16" tbg @ 7683'

Gallup perf interval:  
7336-7716'  
(74 holes)

Dakar Retrieval-D  
pkc @ 7760'

1-1/2" tbg @ 8360'

5-1/2", 15.5#, J-55 csg  
@ 8437'. Cmt w/ 405 sx  
50/50 pozmix w/ 2% gel,  
6 1/4# gilsonite/sx, .05%  
FLA & 10% salt. Sqr total  
100 sx Cl "H" w/ 1% CaCl<sub>2</sub>  
at 7730' & 7336'. Cmt  
top at 7090'.

Dakota perf interval:  
8162-8370' (82 holes)

PSTD @ 8393'  
Clean out to 8370'

6-3/4" hole to 8450'  
Drillers TD - 8450'  
Loggers TD - 8437'



Consolidated Oil & Gas, Inc.  
List of Offset Operators

HOYT 2E

Amoco Production Company  
501 Airport Drive  
Farmington, New Mexico 87401

El Paso Exploration Company  
1800 Wilco Bldg  
Midland, Texas 79701

El Paso Natural Gas Company  
P. O. Box 990  
Farmington, New Mexico 87499