

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on Rev. Side)

Form BLM-1004-0135  
Effective August 31, 1985  
U. TRAIL REGISTRATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to  
use "APPLICATION"

or to deepen or plug back to  
OR PERMIT" for such purposes.

RECEIVED  
JAN 07 1985  
OIL CON. DIV.  
DIST. 3

JIC. CONTR. 119  
0. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HOYT

9. WELL NO.  
2E

10. FIELD AND POOL, OR WILDCAT  
B.S. Mesa Gallup

11. SEC., T., R., W. OR FLE. AND  
SURVEY OR AREA

Sec 5, T26N, R4W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1600' FNL & 790' FEL (NE/SE)

14. PERMIT NO.

API #30-039-23517

15. ELEVATIONS (Show whether on ground and management

7247' GR, 7260' KB (ON RESOURCE AREA)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE 1 of 2

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Squeeze"

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. INCIDENT PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and access points  
pertinent to this work.)

10-8-84 RU & set retr BP @ 7740'. Pr tested to 3000 psi, OK. Ran GR/CCL &  
Cmt Bond Log from BP to 7250' & 4600' to top of liner. Perf two  
.50" squeeze holes @ 7730'.

10-9-84 PU pkr & set. Pr test to 1000 psi, OK. Pump 50 sx (53 cu ft)  
C1"H" w/ 1% CaCl<sub>2</sub>. Pr to 1000 psi. Rel pkr & TOH. Pr to 1000 psi.

10-10-84 Pr test to 3000 for 10 min, OK. Perfed two .50" dia holes @ 7336'.  
Set pkr & pr test to 1000 psi. Pumped 50 sx (53 cu ft) C1"H" w/ 1%  
CaCl<sub>2</sub>. Pr to 1000 psi. Rel pkr & TOH. SDFN.

10-11-84 TIH & tag cmt @ 7287'. Drill cmt plug to 7336'. Tag cmt @ 7610'.  
Drill cmt to 7730'. Clean out to top of BP. Ran GR/CCL & Cmt Bond  
Log from 7736' to 7050' & 4250' to top of liner. Good bond across  
GP, cmt top @ 7090'. Perf Lower Gallup w/ 1 SPF, .38" dia holes  
7716'-7690' (27 perfs). Pour 10 gal sd on BP. SDFN.

10-12-84 PU 5-1/2" pkr on tbg & set @ 7415'. Pr test to 1000 psi. Break  
down perfs. Acidized w/ 500 gal 7-1/2% HCl w/ 1#FR/1000 gal & 41  
balls. Disp w/ 1% KCl w/ 1# FR/1000. Balled off. Rel pkr. Frac  
down csg w/ 45,000 gal 30# gel, 1% KCl, 1 gal surfac/1000 gal &  
45,000# 20/40 sd: 15,000 gal pad, 15,000 gal w/ 1 PPG sd, 15,000  
gal w/ 2 PPG sd, disp w/ 11,718 gal 1% KCl wtr. ISIP 1000, 15 min  
820. 1483 bbl to rec.

10-14-84 Tag sd @ 7578'. CO to 7730'. Set retr BP @ 7640'. TOH to liner top  
& setting tool stuck. PO rope socket @ 2800# over wt. SDFN. (CONT'D)

18. I hereby certify that the foregoing is true and correct

SIGNED *Bubba C. R.*

TITLE Prod. & Drlg. Technician DATE 11-14-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 04 1984

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RV *San*

OPERATOR

OCD